As Introduced

127th General Assembly Regular Session 2007-2008

S. B. No. 221

Senator Schuler (By Request)

A BILL

То	amend sections 122.41, 122.451, 3706.01, 3706.02,	1
	3706.03, 3706.04, 3706.041, 3706.05, 3706.06,	2
	3706.07, 3706.08, 3706.09, 3706.10, 3706.11,	3
	3706.12, 3706.13, 3706.14, 3706.15, 3706.16,	4
	3706.17, 3706.18, 4905.31, 4905.40, 4928.02,	5
	4928.05, 4928.14, and 4928.17 and to enact	6
	sections 1551.41, 4928.111, 4928.141, 4928.142,	7
	4928.64, 4928.68, and 4928.69 of the Revised Code	8
	to revise state energy policy to address electric	9
	service price regulation, new bonding authority	10
	for advanced energy projects, advanced (including	11
	renewable) energy portfolio standards, energy	12
	efficiency standards, and greenhouse gas emission	13
	reporting and carbon control planning	14
	requirements	15

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

Section 1. That sections 122.41, 122.451, 3706.01, 3706.02,	16
3706.03, 3706.04, 3706.041, 3706.05, 3706.06, 3706.07, 3706.08,	17
3706.09, 3706.10, 3706.11, 3706.12, 3706.13, 3706.14, 3706.15,	18
3706.16, 3706.17, 3706.18, 4905.31, 4905.40, 4928.02, 4928.05,	19
4928.14, and 4928.17 be amended and sections 1551.41, 4928.111,	20
4928.141, 4928.142, 4928.64, 4928.68, and 4928.69 of the Revised	21
Code be enacted to read as follows:	22

Sec. 122.41. (A) The development financing advisory council	23
and the director of development are invested with the powers and	24
duties provided in Chapter 122. of the Revised Code, in order to	25
promote the welfare of the people of the state, to stabilize the	26
economy, to provide employment, to assist in the development	27
within the state of industrial, commercial, distribution, and	28
research activities required for the people of the state, and for	29
their gainful employment, or otherwise to create or preserve jobs	30
and employment opportunities, or improve the economic welfare of	31
the people of the state, and also to assist in the financing of	32
air, water, or thermal pollution control facilities, advanced	33
energy facilities, and solid waste disposal facilities by mortgage	34
insurance as provided in section 122.451 of the Revised Code. It	35
is hereby determined that the accomplishment of such purposes is	36
essential so that the people of the state may maintain their	37
present high standards in comparison with the people of other	38
states and so that opportunities for employment and for favorable	39
markets for the products of the state's natural resources,	40
agriculture, and manufacturing shall be improved and that it is	41
necessary for the state to establish the programs authorized	42
pursuant to Chapter 122. of the Revised Code, to establish the	43
development financing advisory council, and to invest it and the	44
director of development with the powers and duties provided in	45
Chapter 122. of the Revised Code. The powers granted to the	46
director of development by Chapter 165. of the Revised Code are	47
independent of and in addition and alternate to, and are not	48
limited or restricted by, Chapter 122. of the Revised Code.	49

- (B) The development financing advisory council shall:
- (1) Make recommendations to the director of development as to 51 applications for assistance pursuant to sections 122.39 to 122.62 52 or Chapter 166. of the Revised Code. The council may revise its 53 recommendations to reflect any changes in the proposed assistance 54

satisfactory to the director requiring periodic payments by the	85
mortgagor which may include principal and interest payments, cost	86
of local property taxes and assessments, land lease rentals, if	87
any, and hazard insurance on the property and such mortgage	88
insurance premiums as are required under section 122.561 of the	89
Revised Code, all as the director from time to time prescribes or	90
approves.	91
(F) The mortgage is in such form and contains such terms and	92
provisions with respect to property insurance, repairs,	93
alterations, payment of taxes and assessments, default reserves,	94
delinquency charges, default remedies, anticipation of maturity,	95
additional and secondary liens, and other matters as the director	96
may prescribe.	97
The director may take assignments of insured mortgages and	98
other forms of security and may take title by foreclosure or	99
conveyance to any project when an insured mortgage loan thereon is	100
clearly in default and when in the opinion of the director such	101
acquisition is necessary to safeguard the mortgage insurance fund,	102
and may sell, or on a temporary basis lease or rent, such project.	103
Sec. 1551.41. The department of natural resources, the	104
environmental protection agency, and the public utilities	105
commission jointly by rule shall develop an interim policy	106
framework for the supervision and regulation by those agencies of	107
pilot and demonstration carbon sequestration activities located in	108
or sequestration products produced in this state.	109
Sec. 3706.01. As used in this chapter:	110
(A) "Governmental agency" means a department, division, or	111
other unit of state government, a municipal corporation, county,	112
township, and other political subdivision, or any other public	113

corporation or agency having the power to acquire, construct, or

concentration of air contaminants in the ambient air, including,

without limitation, facilities and expenditures that qualify as

air pollution control facilities under section 103 (C)(4)(F) of

the Internal Revenue Code of 1954, as amended, and regulations

(2) Motor vehicle inspection stations operated in accordance

adopted thereunder;

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of air contaminants into the ambient air through the generation of	176
electricity using sustainable resources;	177
(10) Any property, device, or equipment necessary for the	178
manufacture and production of equipment that qualifies as an air	179
quality facility.	180
"Air quality facility" further includes any property or	181
system to be used in whole or in part for any of the purposes in	182
divisions (G)(1) to $\frac{(8)(10)}{(10)}$ of this section, whether another	183
purpose is also served, and any property or system incidental to	184
or that has to do with, or the end purpose of which is, any of the	185
foregoing. Air quality facilities that are defined in this	186
division for industry, commerce, distribution, or research,	187
including public utility companies, are hereby determined to be	188
those that qualify as facilities for the control of air pollution	189
and thermal pollution related to air under Section 13 of Article	190
VIII, Ohio Constitution.	191
(H) "Project," or "air quality project," <u>or "advanced energy</u>	192
project" means any air quality facility or advanced energy	193
facility, including undivided or other interests therein, acquired	194
or to be acquired or constructed or to be constructed by the Ohio	195
air quality development authority under this chapter, or acquired	196
or to be acquired or constructed or to be constructed by a	197
governmental agency or person with all or a part of the cost	198
thereof being paid from a loan or grant from the authority under	199
this chapter or otherwise paid from the proceeds of air quality	200
revenue bonds, including all buildings and facilities that the	201
authority determines necessary for the operation of the project,	202
together with all property, rights, easements, and interests that	203
may be required for the operation of the project.	204
(I) "Cost" as applied to an air quality project or advanced	205

energy project means the cost of acquisition and construction, the

cost of acquisition of all land, rights-of-way, property rights,

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easements, franchise rights, and interests required for such	208
acquisition and construction, the cost of demolishing or removing	209
any buildings or structures on land so acquired, including the	210
cost of acquiring any lands to which such buildings or structures	211
may be moved, the cost of acquiring or constructing and equipping	212
a principal office and sub-offices of the authority, the cost of	213
diverting highways, interchange of highways, and access roads to	214
private property, including the cost of land or easements for such	215
access roads, the cost of public utility and common carrier	216
relocation or duplication, the cost of all machinery, furnishings,	217
and equipment, financing charges, interest prior to and during	218
construction and for no more than eighteen months after completion	219
of construction, engineering, expenses of research and development	220
with respect to air quality facilities, the cost of any commodity	221
contract, including fees and expenses related thereto, legal	222
expenses, plans, specifications, surveys, studies, estimates of	223
cost and revenues, working capital, other expenses necessary or	224
incident to determining the feasibility or practicability of	225
acquiring or constructing such project, administrative expense,	226
and such other expense as may be necessary or incident to the	227
acquisition or construction of the project, the financing of such	228
acquisition or construction, including the amount authorized in	229
the resolution of the authority providing for the issuance of air	230
quality revenue bonds to be paid into any special funds from the	231
proceeds of such bonds, and the financing of the placing of such	232
project in operation. Any obligation, cost, or expense incurred by	233
any governmental agency or person for surveys, borings,	234
preparation of plans and specifications, and other engineering	235
services, or any other cost described above, in connection with	236
the acquisition or construction of a project may be regarded as a	237
part of the cost of that project and may be reimbursed out of the	238
proceeds of air quality revenue bonds as authorized by this	239
chapter.	240

(J) "Owner" includes an individual, copartnership,	241
association, or corporation having any title or interest in any	242
property, rights, easements, or interests authorized to be	243
acquired by this chapter.	244
(K) "Revenues" means all rentals and other charges received	245
by the authority for the use or services of any air quality	246
project, any gift or grant received with respect to any air	247
quality project, any moneys received with respect to the lease,	248
sublease, sale, including installment sale or conditional sale, or	249
other disposition of an air quality project, moneys received in	250
repayment of and for interest on any loans made by the authority	251
to a person or governmental agency, whether from the United States	252
or any department, administration, or agency thereof, or	253
otherwise, proceeds of such bonds to the extent that use thereof	254
for payment of principal of, premium, if any, or interest on the	255
bonds is authorized by the authority, amounts received or	256
otherwise derived from a commodity contract or from the sale of	257
the related commodity under such a contract, proceeds from any	258
insurance, condemnation, or guaranty pertaining to a project or	259
property mortgaged to secure bonds or pertaining to the financing	260
of the project, and income and profit from the investment of the	261
proceeds of air quality revenue bonds or of any revenues.	262
(L) "Public roads" includes all public highways, roads, and	263
streets in the state, whether maintained by the state, county,	264
city, township, or other political subdivision.	265
(M) "Public utility facilities" includes tracks, pipes,	266
mains, conduits, cables, wires, towers, poles, and other equipment	267
and appliances of any public utility.	268
(N) "Construction," unless the context indicates a different	269

meaning or intent, includes reconstruction, enlargement,

improvement, or providing furnishings or equipment.

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(0) "Air quality revenue Revenue bonds," unless the context	272
indicates a different meaning or intent, includes air quality	273
revenue notes, air quality revenue renewal notes, and air quality	274
revenue refunding bonds, except that notes issued in anticipation	275
of the issuance of bonds shall have a maximum maturity of five	276
years as provided in section 3706.05 of the Revised Code and notes	277
or renewal notes issued as the definitive obligation may be issued	278
maturing at such time or times with a maximum maturity of forty	279
years from the date of issuance of the original note.	280

- (P) "Solid waste" means any garbage; refuse; sludge from a 281 waste water treatment plant, water supply treatment plant, or air 282 pollution control facility; and other discarded material, 283 including solid, liquid, semisolid, or contained gaseous material 284 resulting from industrial, commercial, mining, and agricultural 285 operations, and from community activities, but not including solid 286 or dissolved material in domestic sewage, or solid or dissolved 287 material in irrigation return flows or industrial discharges that 288 are point sources subject to permits under section 402 of the 289 "Federal Water Pollution Control Act Amendments of 1972," 86 Stat. 290 880, 33 U.S.C.A. 1342, as amended, or source, special nuclear, or 291 byproduct material as defined by the "Atomic Energy Act of 1954," 292 68 Stat. 921, 42 U.S.C.A. 2011, as amended. 293
- (Q) "Sludge" means any solid, semisolid, or liquid waste, 294 other than a recyclable by-product, generated from a municipal, 295 commercial, or industrial waste water treatment plant, water 296 supply plant, or air pollution control facility or any other such 297 wastes having similar characteristics and effects. 298
- (R) "Ethanol or other biofuel facility" means a plant at 299 which ethanol or other biofuel is produced.
- (S) "Ethanol" means fermentation ethyl alcohol derived from 301 agricultural products, including potatoes, cereal, grains, cheese 302 whey, and sugar beets; forest products; or other renewable or 303

biomass resources, including residue and waste generated from the	304
production, processing, and marketing of agricultural products,	305
forest products, and other renewable or biomass resources, that	306
meets all of the specifications in the American society for	307
testing and materials (ASTM) specification D 4806-88 and is	308
denatured as specified in Parts 20 and 21 of Title 27 of the Code	309
of Federal Regulations.	310
(T) "Biofuel" means any fuel that is made from cellulosic	311
biomass resources, including renewable organic matter, crop waste	312
residue, wood, aquatic plants and other crops, animal waste, solid	313
waste, or sludge, and that is used for the production of energy	314
for transportation or other purposes.	315
(U) "FutureGen project" means the buildings, equipment, and	316
real property and functionally related buildings, equipment, and	317
real property, including related research projects that support	318
the development and operation of the buildings, equipment, and	319
real property, designated by the United States department of	320
energy and the FutureGen industrial alliance, inc., as the	321
coal-fueled, zero-emissions power plant designed to prove the	322
technical and economic feasibility of producing electricity and	323
hydrogen from coal and nearly eliminating carbon dioxide emissions	324
through capture and permanent storage.	325
(V) "Commodity contract" means a contract or series of	326
contracts entered into in connection with the acquisition or	327
construction of air quality facilities or advanced energy	328
<u>facilities</u> for the purchase or sale of a commodity that is	329
eligible for prepayment with the proceeds of federally <u>taxable or</u>	330
tax exempt bonds under sections 103, 141, and 148 of the Internal	331
Revenue Code of 1986, as amended, and regulations adopted under	332
it.	333

(W) "Sustainable resources" includes, but is not limited to,

solar, wind, tidal or wave, biomass, biofuel, hydro, or geothermal

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the exercise by it of the powers conferred by Chapter 3706. of the	366
Revised Code shall be held to be, and are hereby determined to be,	367
essential governmental functions and public purposes of the state,	368
but the authority shall not be immune from liability by reason	369
thereof.	370

The authority shall consist of seven members as follows: five 371 members appointed by the governor, with the advice and consent of 372 the senate, no more than three of whom shall be members of the 373 same political party, and the director of environmental protection 374 and the director of health, who shall be members ex officio 375 without compensation. Each appointive member shall be a resident 376 of the state, and a qualified elector therein. The members of the 377 authority first appointed shall continue in office for terms 378 expiring on June 30, 1971, June 30, 1973, June 30, 1975, June 30, 379 1977, and June 30, 1978, respectively, the term of each member to 380 be designated by the governor. Appointed members' terms of office 381 shall be for eight years, commencing on the first day of July and 382 ending on the thirtieth day of June. Each appointed member shall 383 hold office from the date of his appointment until the end of the 384 term for which he was appointed. Any member appointed to fill a 385 vacancy occurring prior to the expiration of the term for which 386 his the member's predecessor was appointed shall hold office for 387 the remainder of such term. Any appointed member shall continue in 388 office subsequent to the expiration date of his the member's term 389 until his the member's successor takes office, or until a period 390 of sixty days has elapsed, whichever occurs first. A member of the 391 authority is eligible for reappointment. Each appointed member of 392 the authority, before entering upon his official duties, shall 393 take an oath as provided by Section 7 of Article XV, Ohio 394 Constitution. The governor may at any time remove any member of 395 the authority for misfeasance, nonfeasance, or malfeasance in 396 office. The authority shall elect one of its appointed members as 397 chairman chairperson and another as vice chairman 398

<u>vice-chairperson</u> , and shall appoint a secretary-treasurer who need	399
not be a member of the authority. Four members of the authority	400
shall constitute a quorum, and the affirmative vote of four	401
members shall be necessary for any action taken by vote of the	402
authority. No vacancy in the membership of the authority shall	403
impair the rights of a quorum by such vote to exercise all the	404
rights and perform all the duties of the authority.	405

Before the issuance of any air quality revenue bonds under 406 Chapter 3706. of the Revised Code, each appointed member of the 407 authority shall give a surety bond to the state in the penal sum 408 of twenty-five thousand dollars and the secretary-treasurer shall 409 give such a bond in the penal sum of fifty thousand dollars, each 410 such surety bond to be conditioned upon the faithful performance 411 of the duties of the office, to be executed by a surety company 412 authorized to transact business in this state, and to be approved 413 by the governor and filed in the office of the secretary of state. 414 Each appointed member of the authority shall receive an annual 415 salary of five thousand dollars, payable in monthly installments. 416 Each member shall be reimbursed for his the actual expenses 417 necessarily incurred in the performance of his official duties. 418 All expenses incurred in carrying out Chapter 3706. of the Revised 419 Code shall be payable solely from funds provided under Chapter 420 3706. of the Revised Code, appropriated for such purpose by the 421 general assembly, or provided by the controlling board. No 422 liability or obligation shall be incurred by the authority beyond 423 the extent to which moneys have been so provided or appropriated. 424

sec. 3706.03. (A) It is hereby declared to be the public 425 policy of the state through the operations of the Ohio air quality 426 development authority under this chapter to contribute toward one 427 or more of the following: to provide for the conservation of air 428 as a natural resource of the state, and to prevent or abate the 429 pollution thereof, to provide for the comfort, health, safety, and 430

general welfare of all employees, as well as all other inhabitants	431
of the state, to assist in the financing of air quality facilities	432
and advanced energy facilities for industry, commerce,	433
distribution, and research, including public utility companies, to	434
create or preserve jobs and employment opportunities or improve	435
the economic welfare of the people, or assist and cooperate with	436
governmental agencies in achieving such purposes. In Additionally,	437
advanced energy facilities for industry, commerce, distribution,	438
or research, including public utility companies, are hereby deemed	439
to qualify as facilities for the control of air pollution and	440
thermal pollution related to air under Section 13, Article VIII,	441
Ohio Constitution.	442

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(B) In furtherance of such public policy the Ohio air quality 444 development authority may initiate, acquire, construct, maintain, 445 repair, and operate air quality projects and advanced energy 446 projects or cause the same to be operated pursuant to a lease, 447 sublease, or agreement with any person or governmental agency; may 448 make loans and grants to governmental agencies for the acquisition 449 or construction of air quality facilities and advanced energy 450 <u>facilities</u> by such governmental agencies; may make loans to 451 persons for the acquisition or construction of air quality 452 facilities and advanced energy facilities by such persons; may 453 enter into commodity contracts with, or make loans for the purpose 454 of entering into commodity contracts to, any person, governmental 455 agency, or entity located within or without the state in 456 connection with the acquisition or construction of air quality 457 facilities and advanced energy facilities; and may issue air 458 quality revenue bonds of this state payable solely from revenues, 459 to pay the cost of such projects, including any related commodity 460 contracts. Any air quality project or advanced energy project 461 shall be determined by the authority to be not inconsistent with 462 any applicable air quality standards duly established and then 463

required to be met pursuant to the "Clean Air Act," 84 Stat. 1679	464
(1970), 42 U.S.C.A. 1857, as amended. Any resolution of the	465
authority providing for acquiring or constructing such projects or	466
for making a loan or grant for such projects shall include a	467
finding by the authority that such determination has been made.	468
Determinations by resolution of the authority that a project is an	469
air quality facility or advanced energy facility under this	470
chapter and is consistent with the purposes of section 13 of	471
Article VIII, Ohio Constitution, and this chapter, shall be	472
conclusive as to the validity and enforceability of the air	473
quality revenue bonds issued to finance such project and of the	474
resolutions, trust agreements or indentures, leases, subleases,	475
sale agreements, loan agreements, and other agreements made in	476
connection therewith, all in accordance with their terms.	477
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Sec. 3706.04. The Ohio air quality development authority may:	479
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(A) Adopt bylaws for the regulation of its affairs and the	481
conduct of its business;	482
(B) Adopt an official seal;	483
(C) Maintain a principal office and suboffices at such places	484
within the state as it designates;	485
(D) Gue and pland in the own name: be available in the	406
(D) Sue and plead in its own name; be sued and impleaded in	486
its own name with respect to its contracts or torts of its	487
members, employees, or agents acting within the scope of their	488
employment, or to enforce its obligations and covenants made under	489
sections 3706.05, 3706.07, and 3706.12 of the Revised Code. Any	490
such actions against the authority shall be brought in the court	491
of common pleas of the county in which the principal office of the	492
authority is located, or in the court of common pleas of the	493

county in which the cause of action arose, provided such county is

located within this state, and all summonses, exceptions, and	495
notices of every kind shall be served on the authority by leaving	496
a copy thereof at the principal office with the person in charge	497
thereof or with the secretary-treasurer of the authority.	498
(E) Make loans and grants to governmental agencies for the	499
acquisition or construction of air quality projects or advanced	500
energy projects by any such governmental agency and adopt rules	501
and procedures for making such loans and grants;	502
(F) Acquire, construct, reconstruct, enlarge, improve,	503
furnish, equip, maintain, repair, operate, lease or rent to, or	504
contract for operation by, a person or governmental agency, air	505
quality projects or advanced energy projects, and establish rules	506
for the use of such projects;	507
(G) Make available the use or services of any air quality	508
project or advanced energy project to one or more persons, one or	509
more governmental agencies, or any combination thereof;	510
(H) Issue air quality revenue bonds and notes and air quality	511
revenue refunding bonds of the state, payable solely from revenues	512
as provided in section 3706.05 of the Revised Code, unless the	513
bonds be refunded by refunding bonds, for the purpose of paying	514
any part of the cost of one or more air quality projects or	515
advanced energy projects or parts thereof;	516
(I) Acquire by gift or purchase, hold, and dispose of real	517
and personal property in the exercise of the powers of the	518
authority and the performance of its duties under this chapter;	519
(J) Acquire, in the name of the state, by purchase or	520
otherwise, on such terms and in such manner as the authority finds	521
proper, or by the exercise of the right of condemnation in the	522
manner provided by section 3706.17 of the Revised Code, such	523
public or private lands, including public parks, playgrounds, or	524
reservations, or parts thereof or rights therein, rights-of-way,	525

property, rights, easements, and interests as it finds necessary	526
for carrying out this chapter, but excluding the acquisition by	527
the exercise of the right of condemnation of any air quality	528
facility or advanced energy facility owned by any person or	529
governmental agency; and compensation shall be paid for public or	530
private lands so taken;	531

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- (K) Make and enter into all contracts and agreements and execute all instruments necessary or incidental to the performance of its duties and the execution of its powers under this chapter.
- (1) When the cost under any such contract or agreement, other 535 than compensation for personal services, involves an expenditure 536 of more than two thousand dollars, the authority shall make a 537 written contract with the lowest responsive and responsible 538 bidder, in accordance with section 9.312 of the Revised Code, 539 after advertisement for not less than two consecutive weeks in a 540 newspaper of general circulation in Franklin county, and in such 541 other publications as the authority determines, which notice shall 542 state the general character of the work and the general character 543 of the materials to be furnished, the place where plans and 544 specifications therefor may be examined, and the time and place of 545 receiving bids; provided, that a contract or lease for the 546 operation of an air quality project or advanced energy project 547 constructed and owned by the authority or an agreement for 548 cooperation in the acquisition or construction of an air quality 549 project or advanced energy project pursuant to section 3706.12 of 550 the Revised Code or any contract for the construction of an air 551 quality project or advanced energy project that is to be leased by 552 the authority to, and operated by, persons who that are not 553 governmental agencies and the cost of such project is to be 554 amortized exclusively from rentals or other charges paid to the 555 authority by persons who that are not governmental agencies is not 556 subject to the foregoing requirements and the authority may enter 557

into such contract, lease, or agreement pursuant to negotiation	558
and upon such terms and conditions and for such period as it finds	559
to be reasonable and proper in the circumstances and in the best	560
interests of proper operation or of efficient acquisition or	561
construction of such project.	562
(2) Each bid for a contract for the construction, demolition,	563

- (2) Each bid for a contract for the construction, demolition, 563 alteration, repair, or reconstruction of an improvement shall 564 contain the full name of every person interested in it and meet 565 the requirements of section 153.54 of the Revised Code. 566
- (3) Each bid for a contract except as provided in division 567 (K)(2) of this section shall contain the full name of every person 568 interested in it and shall be accompanied by a sufficient bond or 569 certified check on a solvent bank that if the bid is accepted a 570 contract will be entered into and the performance thereof secured. 571
 - (4) The authority may reject any and all bids. 572
- (5) A bond with good and sufficient surety, approved by the 573 authority, shall be required of every contractor awarded a 574 contract except as provided in division (K)(2) of this section, in 575 an amount equal to at least fifty per cent of the contract price, 576 conditioned upon the faithful performance of the contract. 577
- (L) Employ managers, superintendents, and other employees and 578 retain or contract with consulting engineers, financial 579 consultants, accounting experts, architects, attorneys, and such 580 other consultants and independent contractors as are necessary in 581 its judgment to carry out this chapter, and fix the compensation 582 thereof. All expenses thereof shall be payable solely from the 583 proceeds of air quality revenue bonds or notes issued under this 584 chapter, from revenues, or from funds appropriated for such 585 purpose by the general assembly. 586
- (M) Receive and accept from any federal agency, subject to the approval of the governor, grants for or in aid of the

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construction of any air quality project or advanced energy project	589
or for research and development with respect to air quality	590
facilities and advanced energy facilities, and receive and accept	591
aid or contributions from any source of money, property, labor, or	592
other things of value, to be held, used, and applied only for the	593
purposes for which such grants and contributions are made;	594
(N) Engage in research and development with respect to air	595
quality facilities and advanced energy facilities;	596
(O) Purchase fire and extended coverage and liability	597
insurance for any air quality project and advanced energy project	598
and for the principal office and suboffices of the authority,	599
insurance protecting the authority and its officers and employees	600
against liability for damage to property or injury to or death of	601
persons arising from its operations, and any other insurance the	602
authority may agree to provide under any resolution authorizing	603
its air quality revenue bonds or in any trust agreement securing	604
the same;	605
(P) Charge, alter, and collect rentals and other charges for	606
the use or services of any air quality project or advanced energy	607
project as provided in section 3706.13 of the Revised Code;	608
(Q) Provide coverage for its employees under Chapters 145.,	609
4123., and 4141. of the Revised Code;	610
(R) <u>Develop</u> , <u>encourage</u> , <u>promote</u> , <u>support</u> , <u>and implement</u>	611
programs to achieve best cost rates for state-owned buildings,	612
facilities, and operations, state-supported colleges and	613
universities, willing local governments, and willing school	614
districts through pooled purchases of electricity and the	615
financing of taxable or tax-exempt prepayment of commodities;	616
(S) Develop, encourage, promote, support, and implement	617
programs to achieve optimal cost financing for electric generating	618
facilities to be constructed on or after January 1, 2009;	619

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(T) Develop, encourage, and provide incentives for	621
investments in energy efficiency;	622
(U) Develop, encourage, promote, and support implementation	623
in this state of sustainable resource energy installations;	624
(V) Lead, encourage, promote, and support siting, financing,	625
construction, and operation for early implementations of	626
next-generation base load generating systems, including clean coal	627
generating facilities with carbon capture or sequestration or	628
advanced nuclear power plants, and reduce the costs of associated	629
risks;	630
(W) Engage in and coordinate state-supported energy research	631
and development with respect to reliable, affordable, and	632
sustainable energy in this state;	633
(X) Develop, encourage, promote, support, and implement	634
programs to achieve optimal cost electricity available to key	635
industrial and energy-intensive sectors of the economy of this	636
state;	637
$\underline{(Y)}$ Do all acts necessary or proper to carry out the powers	638
expressly granted in this chapter.	639
Any instrument by which real property is acquired pursuant to	640
this section shall identify the agency of the state that has the	641
use and benefit of the real property as specified in section	642
5301.012 of the Revised Code.	643
Sec. 3706.041. (A) With respect to projects, and the	644
financing thereof, for industry, commerce, distribution, or	645
research, including public utility companies, under agreements	646
whereby the person to whom the project is to be leased, subleased,	647
or sold, or to whom a loan is to be made for the project, is to	648
make payments sufficient to pay all of the principal of, premium,	649

if any, and interest on the air quality revenue bonds issued for
the project, or the counterparty under any related commodity
651
contract agrees to make payments sufficient in amount to pay all
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of the principal of, premium, if any, and interest on the related
653
air quality revenue bonds, the Ohio air quality development
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authority may, in addition to other powers under this chapter:
655

- (1) Make loans for the acquisition or construction of the 656 project to such person upon such terms as the authority may 657 determine or authorize, including secured or unsecured loans, and, 658 in connection therewith, enter into loan agreements and other 659 agreements, including commodity contracts, accept notes and other 660 forms of obligation to evidence such indebtedness and mortgages, 661 liens, pledges, assignments, or other security interests to secure 662 such indebtedness, which may be prior or subordinate to or on a 663 parity with other indebtedness, obligations, mortgages, pledges, 664 assignments, other security interests, or liens or encumbrances, 665 and take such actions as may be considered by it appropriate to 666 protect such security and safeguard against losses, including, 667 without limitation thereto, foreclosure and the bidding upon and 668 purchase of property upon foreclosure or other sale. 669
- (2) Sell such project under such terms as it may determine, 670 including, without limitation thereto, sale by conditional sale or 671 installment sale, under which title may pass prior to or after 672 completion of the project or payment or provisions for payment of 673 all principal of, premium, if any, and interest on such bonds, or 674 at any other time provided in such agreement pertaining to such 675 sale, and including sale under an option to purchase at a price 676 which may be a nominal amount or less than true value at the time 677 of purchase. 678
- (3) Grant a mortgage, lien, or other encumbrance on, or
 679
 pledge or assignment of, or other security interest with respect
 to, all or any part of the project, revenues, reserve funds, or
 681

other funds established in connection with such bonds, or on, of,	682
or with respect to any lease, sublease, sale, conditional sale or	683
installment sale agreement, loan agreement, or other agreement	684
pertaining to the lease, sublease, sale, or other disposition of a	685
project or pertaining to a loan made for a project, or any	686
guaranty or insurance agreement made with respect thereto, or any	687
interest of the authority therein, or any other interest granted,	688
assigned, or released to secure payments of the principal of,	689
premium, if any, or interest on the bonds or to secure any other	690
payments to be made by the authority, which mortgage, lien,	691
encumbrance, pledge, assignment, or other security interest may be	692
prior or subordinate to or on a parity with any other mortgage,	693
assignment, other security interest, or lien or encumbrance.	694

- (4) Provide that the interest on such bonds may be at a695variable rate or rates changing from time to time in accordance696with a base or formula as authorized by the authority.697
- (5) Contract for the acquisition or construction of such
 project or any part thereof, including any related commodity
 699
 contracts, and for the leasing, subleasing, sale or other
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 disposition of such project in a manner determined by the
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 authority in its sole discretion, without necessity for
 702
 competitive bidding or performance bonds.
 703
- (B) Property comprising a project shall not be subject to 704 taxes or assessments and so long as the bonds or notes issued to 705 finance the costs of such project are outstanding, and the 706 transfer of title to or possession of such property to the person 707 to whom a loan or installment sale or conditional sale with 708 respect to such project is made shall not be subject to the taxes 709 levied pursuant to Chapters 5739. and 5741. of the Revised Code. 710

The authority shall certify the property comprising a project 711 which is exempt from taxes and assessments pursuant to this 712 section, and shall send, by certified mail, copies of such 713

certification	to the	owner of suc	ch exempt j	property, t	to the tax	714
commissioner,	and to	the county a	auditor of	the county	or counties	715
in which any s	such exe	empt property	y is locate	ed.		716

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Each county auditor shall maintain a separate list of all property exempt pursuant to this section and sections 6121.044 and 6123.041 of the Revised Code, in addition to the list of exempt property required to be maintained pursuant to section 5713.07 of the Revised Code.

- (C) The authority, in the lease, sale or loan agreement with 722 respect to a project referred to in division (A) of this section, 723 shall make appropriate provision for adequate maintenance of the 724 project.
- (D) With respect to the projects referred to in this section, 726 the authority granted by this section is cumulative and 727 supplementary to all other authority granted in this chapter. The 728 authority granted by this section does not alter or impair any 729 similar authority granted elsewhere in this chapter for or with 730 respect to other projects.

Sec. 3706.05. The Ohio air quality development authority may 732 at any time issue revenue bonds and notes of the state in such 733 principal amount as, in the opinion of the authority, are 734 necessary for the purpose of paying any part of the cost of one or 735 more air quality projects or advanced energy projects or parts 736 thereof, including one or more payments pursuant to a commodity 737 contract entered into in connection with the acquisition or 738 construction of air quality facilities or advanced energy 739 facilities. The authority may at any time issue renewal notes, 740 issue bonds to pay such notes and whenever it deems refunding 741 expedient, refund any bonds by the issuance of air quality revenue 742 refunding bonds of the state, whether the bonds to be refunded 743 have or have not matured, and issue bonds partly to refund bonds 744

then outstanding, and partly for any other authorized purpose. The	745
refunding bonds shall be sold and the proceeds applied to the	746
purchase, redemption, or payment of the bonds to be refunded.	747
Except as may otherwise be expressly provided by the authority,	748
every issue of its bonds or notes shall be general obligations of	749
the authority payable out of the revenues of the authority that	750
are pledged for such payment, without preference or priority of	751
the first bonds issued, subject only to any agreements with the	752
holders of particular bonds or notes pledging any particular	753
revenues. Such pledge shall be valid and binding from the time the	754
pledge is made and the revenues so pledged and thereafter received	755
by the authority shall immediately be subject to the lien of such	756
pledge without any physical delivery thereof or further act, and	757
the lien of any such pledge is valid and binding as against all	758
parties having claims of any kind in tort, contract, or otherwise	759
against the authority, irrespective of whether such parties have	760
notice thereof. Neither the resolution nor any trust agreement by	761
which a pledge is created need be filed or recorded except in the	762
records of the authority.	763

Whether or not the bonds or notes are of such form and 764 character as to be negotiable instruments, the bonds or notes 765 shall have all the qualities and incidents of negotiable 766 instruments, subject only to the provisions of the bonds or notes 767 for registration.

The bonds and notes shall be authorized by resolution of the 769 authority, shall bear such date or dates, and shall mature at such 770 time or times, in the case of any such note or any renewals 771 thereof not exceeding five years from the date of issue of such 772 original note and in the case of any such bond not exceeding forty 773 years from the date of issue, as such resolution or resolutions 774 may provide. The bonds and notes shall bear interest at such rate 775 or rates, be in such denominations, be in such form, either coupon 776

or registered, carry such registration privileges, be payable in 777 such medium of payment, at such place or places, and be subject to 778 such terms of redemption as the authority may authorize. The bonds 779 and notes of the authority may be sold by the authority, at public 780 or private sale, at or at not less than such price or prices as 781 the authority determines. The bonds and notes shall be executed by 782 the chairperson and vice-chairperson of the authority, either or 783 both of whom may use a facsimile signature, the official seal of 784 the authority or a facsimile thereof shall be affixed thereto or 785 printed thereon and attested, manually or by facsimile signature, 786 by the secretary-treasurer of the authority, and any coupons 787 attached thereto shall bear the signature or facsimile signature 788 of the chairperson of the authority. In case any officer whose 789 signature, or a facsimile of whose signature, appears on any 790 bonds, notes or coupons ceases to be such officer before delivery 791 of bonds or notes, such signature or facsimile shall nevertheless 792 be sufficient for all purposes the same as if the officer had 793 remained in office until such delivery, and in case the seal of 794 the authority has been changed after a facsimile has been 795 imprinted on such bonds or notes, such facsimile seal will 796 continue to be sufficient for all purposes. 797

Any resolution or resolutions authorizing any bonds or notes 798 or any issue thereof may contain provisions, subject to such 799 agreements with bondholders or noteholders as may then exist, 800 which provisions shall be a part of the contract with the holders 801 thereof, as to: the pledging of all or any part of the revenues of 802 the authority to secure the payment of the bonds or notes or of 803 any issue thereof; the use and disposition of revenues of the 804 authority; a covenant to fix, alter, and collect rentals and other 805 charges so that pledged revenues will be sufficient to pay costs 806 of operation, maintenance, and repairs, pay principal of and 807 interest on bonds or notes secured by the pledge of such revenues, 808 and provide such reserves as may be required by the applicable 809

resolution or trust agreement; the setting aside of reserve funds,	810
sinking funds, or replacement and improvement funds and the	811
regulation and disposition thereof; the crediting of the proceeds	812
of the sale of bonds or notes to and among the funds referred to	813
or provided for in the resolution authorizing the issuance of the	814
bonds or notes; the use, lease, sale, or other disposition of any	815
air quality project or any other assets of the authority;	816
limitations on the purpose to which the proceeds of sale of bonds	817
or notes may be applied and the pledging of such proceeds to	818
secure the payment of the bonds or notes or of any issue thereof;	819
as to notes issued in anticipation of the issuance of bonds, the	820
agreement of the authority to do all things necessary for the	821
authorization, issuance, and sale of such bonds in such amounts as	822
may be necessary for the timely retirement of such notes;	823
limitations on the issuance of additional bonds or notes; the	824
terms upon which additional bonds or notes may be issued and	825
secured; the refunding of outstanding bonds or notes; the	826
procedure, if any, by which the terms of any contract with	827
bondholders or noteholders may be amended or abrogated, the amount	828
of bonds or notes the holders of which must consent thereto, and	829
the manner in which such consent may be given; limitations on the	830
amount of moneys to be expended by the authority for operating,	831
administrative, or other expenses of the authority; securing any	832
bonds or notes by a trust agreement in accordance with section	833
3706.07 of the Revised Code; any other matters, of like or	834
different character, that in any way affect the security or	835
protection of the bonds or notes.	836

Neither the members of the authority nor any person executing the bonds or notes shall be liable personally on the bonds or 838 notes or be subject to any personal liability or accountability by reason of the issuance thereof.

not	ces	or c	air q ı	ualit	y reve	enue	refund	ing l	oonds	under	Chap	ter	3706.	842
of	the	Rev	vised	Code	need	not	comply	with	n any	other	law	appl	icable	843
to	the	iss	suance	e of 1	bonds	or i	notes.							84

Sec. 3706.07. In the discretion of the Ohio air quality

development authority, any air quality revenue bonds or notes or

air quality revenue refunding bonds issued under Chapter 3706. of

the Revised Code, may be secured by a trust agreement between the

authority and a corporate trustee, which trustee may be any trust

company or bank having the powers of a trust company within or

without the state.

Any such trust agreement may pledge or assign revenues of the 852 authority to be received, but shall not convey or mortgage any air 853 quality project or any part thereof. Any such trust agreement or 854 any resolution providing for the issuance of such bonds or notes 855 may contain such provisions for protecting and enforcing the 856 rights and remedies of the bondholders or noteholders as are 857 reasonable and proper and not in violation of law, including 858 covenants setting forth the duties of the authority in relation to 859 the acquisition of property, the construction, improvement, 860 maintenance, repair, operation, and insurance of the air quality 861 project or projects in connection with which such bonds or notes 862 are authorized, the rentals or other charges to be imposed for the 863 use or services of any air quality project, the application of 864 revenues received or otherwise derived from a commodity contract 865 or from the sale of the related commodity under such contract, the 866 custody, safeguarding, and application of all moneys, and 867 provisions for the employment of consulting engineers in 868 connection with the construction or operation of such air quality 869 project or projects. Any bank or trust company incorporated under 870 the laws of this state that may act as depository of the proceeds 871 of bonds or notes or of revenues may furnish such indemnifying 872 bonds or may pledge such securities as are required by the 873

authority. Any such trust agreement may set forth the rights and	874
remedies of the bondholders and noteholders and of the trustee,	875
and may restrict the individual right of action by bondholders and	876
noteholders as is customary in trust agreements or trust	877
indentures securing similar bonds. Such trust agreement may	878
contain such other provisions as the authority determines	879
reasonable and proper for the security of the bondholders or	880
noteholders. All expenses incurred in carrying out the provisions	881
of any such trust agreement may be treated as a part of the cost	882
of the operation of the air quality project or projects. Any such	883
trust agreement or resolution authorizing the issuance of air	884
quality revenue bonds may provide the method whereby the general	885
administrative overhead expenses of the authority shall be	886
allocated among the several projects acquired or constructed by it	887
as a factor of the operation expense of each such project.	888

Sec. 3706.08. Any holder of air quality revenue bonds issued 889 under Chapter 3706. of the Revised Code, or any of the coupons 890 appertaining thereto, and the trustee under any trust agreement, 891 except to the extent the rights given by such chapter may be 892 restricted by the applicable resolution or such trust agreement, 893 may by suit, action, mandamus, or other proceedings, protect and 894 enforce any rights under the laws of the state or granted under 895 such chapter, trust agreement, or the resolution authorizing the 896 issuance of such bonds, and may enforce and compel the performance 897 of all duties required by such chapter, or by the trust agreement 898 or resolution, to be performed by the Ohio air quality development 899 authority or any officer thereof, including the fixing, charging, 900 and collecting of rentals or other charges. 901

Sec. 3706.09. Air quality revenue Revenue bonds and notes and 902 air quality revenue refunding bonds issued under Chapter 3706. of 903 the Revised Code do not constitute a debt, or a pledge of the 904

	06 07
tayon laying by the general aggembly or taying authority of any	
taxes levied by the general assembly of taxing authority of any	
political subdivision of the state for the payment of the	38
principal thereof or interest thereon, but such bonds and notes 90	09
are payable solely from the revenues and funds pledged for their 93	10
payment as authorized by such chapter, unless the notes are issued 93	11
in anticipation of the issuance of bonds or the bonds are refunded 93	12
by refunding bonds issued under such chapter, which bonds or 93	13
refunding bonds shall be payable solely from revenues and funds	14
pledged for their payment as authorized by such sections. All such	15
bonds and notes shall contain on the face thereof a statement to 93	16
the effect that the bonds or notes, as to both principal and	17
interest, are not debts of the state or any political subdivision 93	18
thereof, but are payable solely from revenues and funds pledged 93	19
for their payment.	20

All expenses incurred in carrying out Chapter 3706. of the 921
Revised Code are payable solely from funds provided under such 922
chapter. Such chapter does not authorize the Ohio air quality 923
development authority to incur indebtedness or liability on behalf 924
of or payable by the state or any political subdivision thereof. 925

Sec. 3706.10. All moneys, funds, properties, and assets 926 acquired by the Ohio air quality development authority under 927 Chapter 3706. of the Revised Code, whether as proceeds from the 928 sale of air quality revenue bonds or as revenues, or otherwise, 929 shall be held by it in trust for the purposes of carrying out its 930 powers and duties, shall be used and reused as provided in such 931 chapter, and shall at no time be part of other public funds. Such 932 funds, except as otherwise provided in any resolution authorizing 933 its air quality revenue bonds or in any trust agreement securing 934 the same, or except when invested pursuant to section 3706.11 of 935 the Revised Code, shall be kept in depositories selected by the 936

authority in the manner provided in Chapter 135. of the Revised 937 Code, and the deposits shall be secured as provided in Chapter 938 135. of the Revised Code. The resolution authorizing the issuance 939 of such bonds of any issue or the trust agreement securing such 940 bonds shall provide that any officer to whom, or any bank or trust 941 company to which, such moneys are paid shall act as trustee of 942 such moneys and hold and apply them for the purposes hereof, 943 subject to such conditions as such chapter and such resolutions or 944 trust agreement provide. 945

Sec. 3706.11. Moneys in the funds of the Ohio air quality 946 development authority, except as otherwise provided in any 947 resolution authorizing the issuance of its air quality revenue 948 bonds or in any trust agreement securing the same, in excess of 949 current needs, may be invested in notes, bonds, or other 950 obligations of the United States of America or any agency or 951 instrumentality thereof, or in obligations of this state or any 952 political subdivision thereof. Income from all such investments of 953 moneys in any fund shall be credited to such funds as the 954 authority determines, subject to the provisions of any such 955 resolution or trust agreement and such investments may be sold at 956 such times as the authority determines. 957

Sec. 3706.12. The Ohio air quality development authority may 958 charge, alter, and collect rentals or other charges for the use or 959 services of any air quality project or advanced energy project and 960 contract in the manner provided by this section with one or more 961 persons, one or more governmental agencies, or any combination 962 thereof, desiring the use or services of such project, and fix the 963 terms, conditions, rentals, or other charges for such use or 964 services. Such rentals or other charges shall not be subject to 965 supervision or regulation by any other authority, commission, 966 board, bureau, or agency of the state and such contract may 967 provide for acquisition by such person or governmental agency of 968 all or any part of such air quality project or advanced energy 969 project for such consideration payable over the period of the 970 contract or otherwise as the authority in its sole discretion 971 determines to be appropriate, but subject to the provisions of any 972 resolution authorizing the issuance of air quality revenue bonds 973 or notes or air quality revenue refunding bonds of the authority 974 or any trust agreement securing the same. Any governmental agency 975 that has power to construct, operate, and maintain air quality 976 facilities or advanced energy facilities may enter into a contract 977 or lease with the authority whereby the use or services of any air 978 quality project or advanced energy project of the authority will 979 be made available to such governmental agency and may pay for such 980 use or services such rentals or other charges as may be agreed to 981 by the authority and such governmental agency. 982

Any governmental agency or combination of governmental 983 agencies may cooperate with the authority in the acquisition or 984 construction of an air quality project or advanced energy project 985 and shall enter into such agreements with the authority as may be 986 necessary, with a view to effective cooperative action and 987 safeguarding of the respective interests of the parties thereto, 988 which agreements shall provide for such contributions by the 989 parties thereto in such proportion as may be agreed upon and such 990 other terms as may be mutually satisfactory to the parties 991 including without limitation the authorization of the construction 992 of the project by one of the parties acting as agent for all of 993 the parties and the ownership and control of the project by the 994 authority to the extent necessary or appropriate for purposes of 995 the issuance of air quality revenue bonds by the authority. Any 996 governmental agency may provide the funds for the payment of such 997 contribution as is required under such agreements by the levy of 998 taxes, assessments or rentals and other charges for the use of the 999 utility system of which the air quality project or advanced energy 1000

<pre>project is a part or to which it is connected, if otherwise</pre>	1001
authorized by the laws governing such governmental agency in the	1002
construction of the type of air quality project or advanced energy	1003
<pre>project provided for in the agreements, and may pay the proceeds</pre>	1004
from the collection of such taxes, assessments, utility rentals,	1005
or other charges to the authority pursuant to such agreements; or	1006
the governmental agency may issue bonds or notes, if authorized by	1007
such laws, in anticipation of the collection of such taxes,	1008
assessments, utility rentals, or other charges and may pay the	1009
proceeds of such bonds or notes to the authority pursuant to such	1010
agreements. In addition any governmental agency may provide the	1011
funds for the payment of such contribution by the appropriation of	1012
money or, if otherwise authorized by law, by the issuance of bonds	1013
or notes and may pay such appropriated money or the proceeds of	1014
such bonds or notes to the authority pursuant to such agreements.	1015
The agreement by the governmental agency to provide such	1016
contribution, whether from appropriated money or from the proceeds	1017
of such taxes, assessments, utility rentals, or other charges, or	1018
such bonds or notes, or any combination thereof, shall not be	1019
subject to Chapter 133. of the Revised Code or any regulations or	1020
limitations contained therein. The proceeds from the collection of	1021
such taxes or assessments, and any interest earned thereon, shall	1022
be paid into a special fund immediately upon the collection	1023
thereof by the governmental agency for the purpose of providing	1024
such contribution at the times required under such agreements.	1025

When the contribution of any governmental agency is to be 1026 made over a period of time from the proceeds of the collection of 1027 special assessments, the interest accrued and to accrue before the 1028 first installment of such assessments shall be collected which is 1029 payable by such governmental agency on such contribution under the 1030 terms and provisions of such agreements shall be treated as part 1031 of the cost of the improvement for which such assessments are 1032 levied, and that portion of such assessments as are collected in 1033

installments shall bear interest at the same rate as such	1034
governmental agency is obligated to pay on such contribution under	1035
the terms and provisions of such agreements and for the same	1036
period of time as the contribution is to be made under such	1037
agreements. If the assessment or any installment thereof is not	1038
paid when due, it shall bear interest until the payment thereof at	1039
the same rate as such contribution and the county auditor shall	1040
annually place on the tax list and duplicate the interest	1041
applicable to such assessment and the penalty and additional	1042
interest thereon as otherwise authorized by law.	1043

Any governmental agency, pursuant to a favorable vote of the 1044 electors in an election held before or after June 1, 1970, for the 1045 purpose of issuing bonds to provide funds to acquire, construct, 1046 or equip, or provide real estate and interests in real estate for, 1047 an air quality facility or advanced energy facility, whether or 1048 not such governmental agency, at the time of such election, had 1049 the authority to pay the proceeds from such bonds or notes issued 1050 in anticipation thereof to the authority as provided in this 1051 section, may issue such bonds or notes in anticipation of the 1052 issuance thereof and pay the proceeds thereof to the authority in 1053 accordance with its agreement with the authority; provided, that 1054 the legislative authority of the governmental agency find and 1055 determine that the air quality project or advanced energy project 1056 to be acquired or constructed by the authority in cooperation with 1057 such governmental agency will serve the same public purpose and 1058 meet substantially the same public need as the facility otherwise 1059 proposed to be acquired or constructed by the governmental agency 1060 with the proceeds of such bonds or notes. 1061

sec. 3706.13. Each air quality project or advanced energy
project, when constructed and placed in operation, shall be
maintained and kept in good condition and repair by the Ohio air
quality development authority, or the authority shall cause the
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1063

same to be maintained and kept in good condition and repair. Each	1066
such project shall be operated by such operating employees as the	1067
authority employs or pursuant to a contract or lease with a person	1068
or governmental agency. All public or private property damaged or	1069
destroyed in carrying out the powers granted by Chapter 3706. of	1070
the Revised Code $_{ au}$ shall be restored or repaired and placed in its	1071
original condition, as nearly as practicable, or adequate	1072
compensation shall be paid therefor from funds provided under such	1073
chapter.	1074

On or before the twentieth day of April in each year, the 1075 authority shall make a report of its activities for the preceding 1076 calendar year to the governor and the general assembly. Each such 1077 report shall set forth a complete operating and financial 1078 statement covering the authority's operations during the year. The 1079 authority shall cause an audit of its books and accounts to be 1080 made at least once each year by certified public accountants and 1081 the cost thereof may be treated as a part of the cost of 1082 construction or of operations of its projects. 1083

Sec. 3706.14. All air quality revenue bonds issued under this 1084 chapter are lawful investments of banks, societies for savings, 1085 savings and loan associations, deposit guarantee associations, 1086 trust companies, trustees, fiduciaries, insurance companies, 1087 including domestic for life and domestic not for life, trustees or 1088 other officers having charge of sinking and bond retirement or 1089 other special funds of political subdivisions and taxing districts 1090 of this state, the commissioners of the sinking fund of the state, 1091 the administrator of workers' compensation, the state teachers 1092 retirement system, the public employees retirement system, the 1093 school employees retirement system, and the Ohio police and fire 1094 pension fund, and are acceptable as security for the deposit of 1095 1096 public moneys.

Sec. 3706.15. The exercise of the powers granted by Chapter	1097
3706. of the Revised Code $_{7}$ will be for the benefit of the people	1098
of the state, for the improvement of their health, safety,	1099
convenience, and welfare, and for the enhancement of their	1100
residential, agricultural, recreational, economic, commercial, and	1101
industrial opportunities and is a public purpose. As the operation	1102
and maintenance of air quality projects or advanced energy	1103
projects will constitute the performance of essential governmental	1104
functions, the Ohio air quality development authority shall not be	1105
required to pay any taxes or assessments upon any air quality such	1106
project, or upon any property acquired or used by the authority	1107
under Chapter 3706. of the Revised Code, or upon the income	1108
therefrom, nor shall the transfer to or from the Ohio air quality	1109
development authority of title or possession of any air quality	1110
project or advanced energy project, part thereof, or item included	1111
or to be included in any such project, be subject to the taxes	1112
levied pursuant to Chapters 5739. and 5741. of the Revised Code,	1113
and the bonds and notes issued under this chapter, their transfer,	1114
and the income therefrom, including any profit made on the sale	1115
thereof, shall at all times be free from taxation within the	1116
state.	1117

Sec. 3706.16. The Ohio air quality development authority may 1118 acquire by purchase, whenever it finds such purchase expedient, 1119 any land, property, rights, rights-of-way, franchises, easements, 1120 and other interests in lands as it finds to be necessary or 1121 convenient for the construction and operation of any air quality 1122 project or advanced energy project, upon such terms and at such 1123 price as it considers reasonable and are agreed upon between the 1124 authority and the owner thereof, and take title thereto in the 1125 name of the state. 1126

Any governmental agency, notwithstanding any contrary

provision of law and without the necessity for an advertisement,	1128
auction, order of court, or other action or formality, other than	1129
the regular and formal action of such governmental agency	1130
concerned, may lease, lend, grant, or convey to the authority, at	1131
its request, upon such terms as the proper authorities of such	1132
governmental agency find reasonable and fair any real property or	1133
interests therein including improvements thereto or personal	1134
property which is necessary or convenient to effect the authorized	1135
purposes of the authority, including public roads and real or	1136
personal property already devoted to public use.	1137

Sec. 3706.17. The Ohio air quality development authority may 1138 acquire by appropriation pursuant to division (J) of section 1139 3706.04 of the Revised Code any land, rights, rights-of-way, 1140 franchises, easements, or other property necessary or proper for 1141 the construction or the efficient operation of any air quality 1142 project or advanced energy project. In any proceedings for 1143 appropriation under this section, the procedure to be followed 1144 shall be in accordance with Chapter 163. of the Revised Code. 1145

This section does not empower the authority to take or

disturb property or facilities belonging to and required for the

proper and convenient operation of any public utility or any

common carrier engaged in interstate commerce, unless provision is

made for the restoration, relocation, or duplication of such

property or facilities elsewhere at the sole cost of the

authority.

Sec. 3706.18. When the Ohio air quality development authority

finds it necessary to change the location of any portion of any

public road, state highway, railroad, or public utility facility

in connection with the construction of an air quality project or

advanced energy project, it shall cause the same to be

reconstructed at such location as the division of government

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having jurisdiction over such road, highway, railroad, or public	1159
utility facility finds most favorable. Such reconstruction shall	1160
be of substantially the same type and in as good condition as the	1161
original road, highway, railroad, or public utility facility. The	1162
cost of such reconstruction, relocation, or removal and any damage	1163
incurred in changing the location of any such road, highway,	1164
railroad, or public utility facility shall be paid by the	1165
authority as a part of the cost of such air quality the project.	1166

When the authority finds it necessary that any public highway 1167 or portion thereof be vacated by reason of the acquisition or 1168 construction of an air quality project or advanced energy project, 1169 the authority may request the director of transportation, in 1170 writing, to vacate such highway or portion thereof in accordance 1171 with section 5511.07 of the Revised Code if the highway or portion 1172 thereof to be vacated is on the state highway system, or, if the 1173 highway or portion thereof to be vacated is under the jurisdiction 1174 of the county commissioners, the authority shall request the 1175 director, in writing, to petition the board of county 1176 commissioners, in the manner provided in section 5553.041 of the 1177 Revised Code, to vacate such highway or portion thereof. The 1178 authority shall pay to the director or to the county, as a part of 1179 the cost of such air quality the project, any amounts required to 1180 be deposited with any court in connection with proceedings for the 1181 determination of compensation and damages and all amounts of 1182 compensation and damages finally determined to be payable as a 1183 result of such vacation. 1184

The authority may make reasonable regulations for the 1185 installation, construction, maintenance, repair, renewal, 1186 relocation, and removal of railroad or public utility facilities 1187 in, on, over, or under any air quality project or advanced energy 1188 project. Whenever the authority determines that it is necessary 1189 that any such facilities installed or constructed in, on, over, or 1190

under property of the authority pursuant to such regulations be	1191
relocated, the public utility owning or operating such facilities	1192
shall relocate or remove them in accordance with the order of the	1193
authority. The cost and expenses of such relocation or removal,	1194
including the cost of installing such facilities in a new	1195
location, and the cost of any lands, or any rights or interests in	1196
lands, and the cost of any other rights, acquired to accomplish	1197
such relocation or removal, may be paid by the authority as a part	1198
of the cost of such air quality <u>the</u> project. In case of any such	1199
relocation or removal of facilities, the railroad or public	1200
utility owning or operating them, its successors, or assigns may	1201
maintain and operate such facilities, with the necessary	1202
appurtenances, in the new location in, on, over, or under the	1203
property of the authority for as long a period and upon the same	1204
terms as it had the right to maintain and operate such facilities	1205
in their former location.	1206
Sec. 4905.31. Except as provided in section 4933.29 of the	1207
Revised Code, Chapters 4901., 4903., 4905., 4907., 4909., 4921.,	1208
and 4923., and 4928. of the Revised Code do not prohibit a public	1209

- Revised Code, Chapters 4901., 4903., 4905., 4907., 4909., 4921., 1208

 and 4923., and 4928. of the Revised Code do not prohibit a public 1209

 utility from filing a schedule or entering into any reasonable 1210

 arrangement with another public utility or with its customers, 1211

 consumers, or employees providing for: 1212
 - (A) The division or distribution of its surplus profits; 1213
- (B) A sliding scale of charges, including variations in rates 1214 based upon either of the following: 1215
- (1) Stipulated variations in cost as provided in the schedule 1216 or arrangement;
- (2) Any emissions fee levied upon an electric light company 1218 under Substitute Senate Bill No. 359 of the 119th general assembly 1219 as provided in the schedule. The public utilities commission shall 1220 permit an electric light company to recover the emissions fee 1221

pursuant to such a variable rate schedule.	1222
(3) Any emissions fee levied upon an electric light company	1223
under division (C) or (D) of section 3745.11 of the Revised Code	1224
as provided in the schedule. The public utilities commission shall	1225
permit an electric light company to recover any such emission fee	1226
pursuant to such a variable rate schedule.	1227
(4) Any schedule of variable rates filed under division (B)	1228
of this section shall provide for the recovery of any such	1229
emissions fee by applying a uniform percentage increase to the	1230
base rate charged each customer of the electric light company for	1231
service during the period that the variable rate is in effect.	1232
(C) A minimum charge for service to be rendered unless such	1233
minimum charge is made or prohibited by the terms of the	1234
franchise, grant, or ordinance under which such public utility is	1235
operated;	1236
(D) A classification of service based upon the quantity used,	1237
the time when used, the purpose for which used, the duration of	1238
use, and any other reasonable consideration;	1239
(E) Any other financial device that may be practicable or	1240
advantageous to the parties interested. No such arrangement,	1241
sliding scale, minimum charge, classification, variable rate, or	1242
device is lawful unless it is filed with and approved by the	1243
commission.	1244
Every such public utility is required to conform its	1245
schedules of rates, tolls, and charges to such arrangement,	1246
sliding scale, classification, or other device, and where variable	1247
rates are provided for in any such schedule or arrangement, the	1248
cost data or factors upon which such rates are based and fixed	1249
shall be filed with the commission in such form and at such times	1250
as the commission directs. The commission shall review the cost	1251

data or factors upon which a variable rate schedule filed under

division (B)(2) or (3) of this section is based and shall adjust	1253
the base rates of the electric light company or order the company	1254
to refund any charges that it has collected under the variable	1255
rate schedule that the commission finds to have resulted from	1256
errors or erroneous reporting. After recovery of all of the	1257
emissions fees upon which a variable rate authorized under	1258
division (B)(2) or (3) of this section is based, collection of the	1259
variable rate shall end and the variable rate schedule shall be	1260
terminated.	1261

Every such arrangement, sliding scale, minimum charge, 1262 classification, variable rate, or device shall be under the 1263 supervision and regulation of the commission, and is subject to 1264 change, alteration, or modification by the commission. 1265

- sec. 4905.40. (A) A public utility or a railroad may, when 1266
 authorized by order of the public utilities commission, issue 1267
 stocks, bonds, notes, and other evidences of indebtedness, payable 1268
 at periods of more than twelve months after their date of 1269
 issuance, when necessary: 1270
- (1) For the acquisition of property, the construction,
 1271
 completion, extension, renewal, or improvement of its facilities,
 or the improvement of its service; or
 1273
- (2) For reorganization or readjustment of its indebtedness 1274 and capitalization, for the discharge or lawful refunding of its 1275 obligation, or for the reimbursement of moneys actually expended 1276 for such purposes from income or from any other moneys in the 1277 treasury of the public utility or railroad not secured or obtained 1278 from the issue of stocks, bonds, notes, or other evidences of 1279 indebtedness of such public utility or railroad. No reimbursement 1280 of moneys expended for such purposes from income or other moneys 1281 in the treasury shall be authorized unless the applicant has kept 1282 its accounts and vouchers of such expenditures in such manner as 1283

to enable the commission to ascertain the amount and purposes of	1284
such expenditures.	1285
(B) Any public utility, subject to the jurisdiction of the	1286
commission, may, when authorized by the commission, issue shares	1287
of common capital stock to acquire or pay for shares of common	1288
capital stock of a public utility of this or an adjoining state	1289
whose property is so located as to permit the operation of the	1290
properties of such utilities as an integrated system if the	1291
applicant owns, or by this issue will acquire, not less than	1292
sixty-five per cent of the issued and outstanding common capital	1293
shares of the company whose shares are to be acquired, and if the	1294
consideration to be capitalized by the acquiring company does not	1295
exceed the par or stated value at which the shares so acquired	1296
were issued.	1297
(C) Any bonds, notes, or other evidences of indebtedness	1298
payable at periods of more than twelve months after their date may	1299
be issued as provided in sections 4905.40 to 4905.43 of the	1300
Revised Code, regardless of the amount of the capital stock of the	1301
public utility or railroad, subject to the approval of the	1302
commission of the excess of such bonds, notes, or other evidences	1303
of indebtedness above the amount of the capital stock of such	1304
public utility or railroad.	1305
(D) The commission shall authorize on the best terms	1306
obtainable such issues of stocks, bonds, and other evidences of	1307
indebtedness as are necessary to enable any public utility to	1308
comply with any contract made between such public utility and any	1309
municipal corporation prior to June 30, 1911.	1310
(E) The commission may authorize a public utility that is an	1311
electric light company to issue equity securities, or debt	1312
securities having a term of more than twelve months from the date	1313
of issuance, for the purpose of yielding to the company the	1314

capacity to acquire a facility that produces fuel for the

generation of electricity.	1316
(F) In any proceeding under division (A)(1) of this section	1317
initiated by a public utility, the commission shall determine and	1318
set forth in its order:	1319
(1) Whether the purpose to which the issue or any proceeds of	1320
it shall be applied was or is reasonably required by the utility	1321
to meet its present and prospective obligations to provide utility	1322
service;	1323
(2) Whether the amount of the issue and the probable cost of	1324
such stocks, bonds, notes, or other evidences of indebtedness is	1325
<pre>just and reasonable;</pre>	1326
(3) What effect, if any, the issuance of such stocks, bonds,	1327
notes, or other evidences of indebtedness and the cost thereof	1328
will have upon the present and prospective revenue requirements of	1329
the utility.	1330
(G) Sections 4905.40 to 4905.42 of the Revised Code do not	1331
(G) Sections 4905.40 to 4905.42 of the Revised Code do not apply to stocks, bonds, notes, or other evidence of indebtedness	1331 1332
apply to stocks, bonds, notes, or other evidence of indebtedness	1332
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling,	1332 1333
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by	1332 1333 1334
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only	1332 1333 1334 1335
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer	1332 1333 1334 1335 1336
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state.	1332 1333 1334 1335 1336 1337
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the	1332 1333 1334 1335 1336 1337
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the commission for the issuance of securities to finance the	1332 1333 1334 1335 1336 1337 1338 1339
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the commission for the issuance of securities to finance the installation, construction, extension, or improvement of an air	1332 1333 1334 1335 1336 1337 1338 1339 1340
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the commission for the issuance of securities to finance the installation, construction, extension, or improvement of an air quality facility or advanced energy facility, as defined in	1332 1333 1334 1335 1336 1337 1338 1339 1340
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the commission for the issuance of securities to finance the installation, construction, extension, or improvement of an air quality facility or advanced energy facility, as defined in section 3706.01 of the Revised Code, shall consider the	1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342
apply to stocks, bonds, notes, or other evidence of indebtedness issued for the purpose of financing oil or natural gas drilling, producing, gathering, and associated activities and facilities by a producer which supplies to no more than twenty purchasers only such gas as is produced, gathered, or purchased by such producer within this state. (H) Each public utility seeking authorization from the commission for the issuance of securities to finance the installation, construction, extension, or improvement of an air quality facility or advanced energy facility, as defined in section 3706.01 of the Revised Code, shall consider the availability of financing therefor from the Ohio air quality	1332 1333 1334 1335 1336 1337 1338 1340 1341 1342 1343

Sec. 4928.02. It is the policy of this state to do the	1347
following throughout this state beginning on the starting date of	1348
competitive retail electric service:	1349
(A) Ensure the availability to consumers of adequate,	1350
reliable, safe, efficient, nondiscriminatory, and reasonably	1351
priced retail electric service;	1352
(B) Ensure the availability of unbundled and comparable	1353
retail electric service that provides consumers with the supplier,	1354
price, terms, conditions, and quality options they elect to meet	1355
their respective needs;	1356
(C) Ensure diversity of electricity supplies and suppliers,	1357
by giving consumers effective choices over the selection of those	1358
supplies and suppliers and by encouraging the development of	1359
distributed and small generation facilities;	1360
(D) Encourage innovation and market access for cost-effective	1361
supply and demand side retail electric service including, but not	1362
limited to, demand-side management, time-differentiated pricing,	1363
and implementation of advanced metering infrastructure;	1364
(E) Encourage cost-effective and efficient access to	1365
information regarding the operation of the transmission and	1366
distribution systems of electric utilities in order to promote	1367
both effective customer choice of retail electric service and the	1368
development of performance standards and targets for service	1369
quality for all consumers, including annual achievement reports	1370
written in plain language;	1371
(F) Recognize the continuing emergence of competitive	1372
electricity markets through the development and implementation of	1373
flexible regulatory treatment;	1374
(G) Ensure effective competition in the provision of retail	1375
electric service by avoiding anticompetitive subsidies flowing	1376

from a noncompetitive retail electric service to a competitive	1377
retail electric service or to a product or service other than	1378
retail electric service, and vice versa;	1379
(H) Ensure retail electric service consumers just and	1380
reasonable rates and protection against unreasonable sales	1381
practices, market deficiencies, and market power;	1382
(I) Preclude imbalances in knowledge and expertise among	1383
parties in a proceeding under this chapter to eliminate any	1384
appearance of disproportionate influence by any of those parties;	1385
(J) Ensure that consumers and shareholders share the benefits	1386
of, as well as the responsibility for, electric utility investment	1387
in facilities supplying retail electric generation service;	1388
(K) Provide coherent, transparent means of giving appropriate	1389
incentives to technologies that can adapt successfully to	1390
potential environmental mandates;	1391
(L) Protect at-risk populations when considering the	1392
implementation of any new advanced energy technology;	1393
(M) Encourage implementation of distributed generation across	1394
customer classes through regular review and updating of rules	1395
governing critical issues such as, but not limited to,	1396
interconnection standards, standby charges, and net metering;	1397
(N) Facilitate the state's effectiveness in the global	1398
economy.	1399
Sec. 4928.05. $(A)(1)(a)$ On and after the starting date of	1400
competitive retail electric service, a competitive retail electric	1401
service supplied by an electric utility or electric services	1402
company shall not be subject to supervision and regulation by a	1403
municipal corporation under Chapter 743. of the Revised Code or by	1404
the public utilities commission under Chapters 4901. to 4909.,	1405
4933 4935 and 4963 of the Revised Code except section	1406

sections 4905.10 and 4905.31, division (B) of section 4905.33, and	1407
sections 4905.35 and 4933.81 to 4933.90; except sections 4905.06,	1408
4935.03, 4963.40, and 4963.41 of the Revised Code only to the	1409
extent related to service reliability and public safety; and	1410
except as otherwise provided in this chapter. The commission's	1411
authority to enforce those excepted provisions with respect to a	1412
competitive retail electric service shall be such authority as is	1413
provided for their enforcement under Chapters 4901. to 4909.,	1414
4933., 4935., and 4963. of the Revised Code and this chapter.	1415
(b) Notwithstanding division (A)(1)(a) of this section, the	1416
commission may so supervise and regulate competitive retail	1417
electric service provided to consumers by an electric utility in	1418
this state if the commission determines the supervision and	1419
regulation is necessary to implement the state policy specified in	1420
section 4928.02 of the Revised Code.	1421
(c) On and after the starting date of competitive retail	1422
electric service, a competitive retail electric service supplied	1423
by an electric cooperative shall not be subject to supervision and	1424
regulation by the commission under Chapters 4901. to 4909., 4933.,	1425
4935., and 4963. of the Revised Code, except as otherwise	1426
expressly provided in sections 4928.01 to 4928.10 and 4928.16 of	1427
the Revised Code.	1428
(2) On and after the starting date of competitive retail	1429
electric service, a noncompetitive retail electric service	1430
supplied by an electric utility shall be subject to supervision	1431
and regulation by the commission under Chapters 4901. to 4909.,	1432
4933., 4935., and 4963. of the Revised Code and this chapter, to	1433
the extent that authority is not preempted by federal law. The	1434
commission's authority to enforce those provisions with respect to	1435
a noncompetitive retail electric service shall be the authority	1436

provided under those chapters and this chapter, to the extent the

authority is not preempted by federal law.

1437

The commission shall exercise its jurisdiction with respect	1439
to the delivery of electricity by an electric utility in this	1440
state on or after the starting date of competitive retail electric	1441
service so as to ensure that no aspect of the delivery of	1442
electricity by the utility to consumers in this state that	1443
consists of a noncompetitive retail electric service is	1444
unregulated.	1445
On and after that starting date, a noncompetitive retail	1446
electric service supplied by an electric cooperative shall not be	1447
subject to supervision and regulation by the commission under	1448
Chapters 4901. to 4909., 4933., 4935., and 4963. of the Revised	1449
Code, except sections 4933.81 to 4933.90 and 4935.03 of the	1450
Revised Code. The commission's authority to enforce those excepted	1451
sections with respect to a noncompetitive retail electric service	1452
of an electric cooperative shall be such authority as is provided	1453
for their enforcement under Chapters 4933. and 4935. of the	1454
Revised Code.	1455
(B) Nothing in this chapter affects the authority of the	1456
commission under Title XLIX of the Revised Code to regulate an	1457
electric light company in this state or an electric service	1458
supplied in this state prior to the starting date of competitive	1459
retail electric service.	1460
Sec. 4928.111. An electric distribution utility for which a	1461
standard service offer consisting of an electric security plan	1462
under section 4928.14 of the Revised Code has been approved by the	1463
commission shall file with the commission a long-term energy	1464
delivery infrastructure modernization plan or any plan providing	1465
for the utility's recovery of costs and a just and reasonable rate	1466
of return on such infrastructure modernization. A plan shall	1467
specify the initiatives the utility shall take to improve electric	1468

service reliability by rebuilding, upgrading, or replacing utility

infrastructure and generating facilities. The plan shall be filed	1470
under an application under section 4909.18 of the Revised Code.	1471
Sec. 4928.14. (A) After its market development period, an An	1472
electric distribution utility in this state shall provide	1473
consumers, on a comparable and nondiscriminatory basis within its	1474
certified territory, a market-based standard service offer of all	1475
competitive retail electric services necessary to maintain	1476
essential electric service to consumers, including a firm supply	1477
of electric generation service. Such offer shall be filed with the	1478
public utilities commission under section 4909.18 of the Revised	1479
Code.	1480
(B) After that market development period, each electric	1481
distribution utility also shall offer customers within its	1482
certified territory an option to purchase competitive retail	1483
electric service the price of which is determined through a	1484
competitive bidding process. Prior to January 1, 2004, the	1485
commission shall adopt rules concerning the conduct of the	1486
competitive bidding process, including the information	1487
requirements necessary for customers to choose this option and the	1488
requirements to evaluate qualified bidders. The commission may	1489
require that the competitive bidding process be reviewed by an	1490
independent third party. No generation supplier shall be	1491
prohibited from participating in the bidding process, provided	1492
that any winning bidder shall be considered a certified supplier	1493
for purposes of obligations to customers. At the election of the	1494
electric distribution utility, and approval of the commission, the	1495
competitive bidding option under this division may be used as the	1496
market based standard offer required by division (A) of this	1497
section. The commission may determine at any time that a	1498
competitive bidding process is not required, if other means to	1499

accomplish generally the same option for customers is readily

available in the market and a reasonable means for customer	1501
participation is developed.	1502
(C) After the market development period, the The offer is	1503
subject to approval or modification and approval by the public	1504
utilities commission, following an application that shall be filed	1505
with the commission, initially not later than six months after the	1506
effective date of the amendment of this section by of the	1507
127th general assembly. The application shall be subject to such	1508
filing and procedural requirements as the commission shall	1509
prescribe by rule or order. The rules may include transition rules	1510
necessary for the initial implementation of this section as so	1511
amended.	1512
(B) The standard service offer shall provide for either of	1513
the following:	1514
(1) An offer, known as an electric security plan, which shall	1515
include the basis of the valuation of the specific generating	1516
facilities to be used in providing retail electric generation	1517
service and the basis of the cost of rendering generation service	1518
using those facilities, as those bases shall be defined by the	1519
commission by rule or order. Valuation of facilities under the	1520
rule or order shall factor in the extent to which the utility	1521
received transition revenues under section 4928.40 of the Revised	1522
Code and the extent to which the facilities have been depreciated	1523
over time. Further, prices under the plan may include amounts for	1524
specified costs, including, but not limited to, either or both of	1525
the following:	1526
(a) Environmental compliance costs associated with those	1527
facilities as determined by the commission;	1528
(b) Costs incurred by the utility on or after January 1,	1529
2009, in the construction of any generating facility that is	1530
located in this state and that notwithstanding Chapter 4906 of	1531

the Revised Code to the contrary, the commission determines and	1532
certificates the need for on the basis of resource planning	1533
projections developed in accordance with policies and procedures	1534
the commission shall prescribe by rule.	1535
(2) An offer, known as a market rate option, under which the	1536
utility's standard service offer prices periodically are	1537
determined through an open, competitive bidding process.	1538
(C)(1) Nothing in this section precludes a utility for which	1539
an application under division (B)(1) of this section has been	1540
approved by the commission from later filing an application under	1541
division (B)(2) of this section, or vice versa.	1542
(2) If the commission disapproves a standard service offer	1543
filed in an initial application under division (B)(2) of this	1544
section, the utility shall then immediately file an application	1545
under division (B)(1) of this section.	1546
(D)(1) Subject to division (D)(2) of this section, the	1547
commission by order may approve or modify and approve the standard	1548
service offer contained in any application if it finds both of the	1549
<u>following:</u>	1550
(a) The offer and the prices it establishes are just and	1551
reasonable and in furtherance of the state policy specified in	1552
section 4928.02 of the Revised Code.	1553
(b) The utility is in compliance with section 4928.141 of the	1554
Revised Code.	1555
In its order, the commission shall prescribe any requirements	1556
for the utility as it considers necessary to implement the state	1557
policy and shall provide the term of the offer and a schedule and	1558
the procedural and substantive terms and conditions for periodic	1559
commission review of the approved offer. In the case of an offer	1560
consisting of a market rate option under division (B)(2) of this	1561
section, such review shall provide for reconciliation of the	1562

standard service offer prices to ensure that they are just and	1563				
reasonable and in furtherance of the state policy specified in					
section 4928.02 of the Revised Code.	1565				
(2) Regarding a standard service offer consisting of a market	1566				
rate option under division (B)(2) of this section, the commission					
shall not approve the offer unless the utility additionally	1568				
demonstrates all of the following:	1569				
(a) The relevant markets are subject to effective	1570				
competition. For that purpose the commission shall consider the	1571				
factors prescribed in division (D) of section 4928.06 of the	1572				
Revised Code.	1573				
(b) The utility does not impose unreasonable or	1574				
discriminatory costs or undue burdens on generation service	1575				
competition within its generation service territory.	1576				
(c) The offer will not impose undue price increases on	1577				
consumers.	1578				
(d) The offer is reasonable on both a short- and long-term	1579				
basis.	1580				
(e) Power purchases supporting the offer are prudent and	1581				
reasonable.					
(3) Regarding any standard service offer consisting of an	1583				
electric security plan in an application filed by an utility that	1584				
transferred all or part of its generation facilities to an	1585				
affiliate of the utility and to the extent authorized by federal	1586				
law, the commission also may consider power supply or generation	1587				
service contracts or agreements between the utility and any of its	1588				
affiliates or between the utility and the holding company owning	1589				
or controlling the utility.					
(E) A utility's initial standard service offer approved under	1591				
this section as amended by of the 127th general assembly	1592				

shall take effect on the date the commission shall specify in that	1593
order and, on that date, shall supersede any prior authority	1594
granted by any law of this state under which the utility provided	1595
services described in division (A) of this section to consumers.	1596
Nothing in this section precludes commission approval under this	1597
section of a standard service offer similar to that in effect	1598
under such prior authority.	1599
(F) The failure of a supplier to provide retail electric	1600
generation service to customers within the certified territory of	1601
the electric distribution utility shall result in the supplier's	1602
customers, after reasonable notice, defaulting to the utility's	1603
standard service offer filed under division (A) of this section	1604
until the customer chooses an alternative supplier. A supplier is	1605
deemed under this division to have failed to provide such service	1606
if the commission finds, after reasonable notice and opportunity	1607
for hearing, that any of the following conditions are met:	1608
(1) The supplier has defaulted on its contracts with	1609
customers, is in receivership, or has filed for bankruptcy.	1610
(2) The supplier is no longer capable of providing the	1611
service.	1612
(3) The supplier is unable to provide delivery to	1613
transmission or distribution facilities for such period of time as	1614
may be reasonably specified by commission rule adopted under	1615
division (A) of section 4928.06 of the Revised Code.	1616
(4) The supplier's certification has been suspended,	1617
conditionally rescinded, or rescinded under division (D) of	1618
section 4928.08 of the Revised Code.	1619
(G) Nothing in this section limits an electric distribution	1620
utility providing competitive retail electric service to electric	1621
load centers within the certified territory of another such	1622
utility.	1623

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Sec. 4928.141. During a proceeding under section 4928.14 of	1624					
the Revised Code, an electric distribution utility shall file with	1625					
the commission every contract or agreement between the utility or	1626					
any of its affiliates and a consumer, electric services company,						
political subdivision, or any party to the proceeding, including	1628					
any contract or agreement that is in effect on the filing date of	1629					
the utility's initial application under section 4928.14 of the	1630					
Revised Code as amended by of the 127th general assembly. The	1631					
details of the contract or agreement shall be made available as	1632					
privileged information to intervenors in the proceeding.	1633					
	1634					
Sec. 4928.142. The public utilities commission shall adopt	1635					
rules prescribing advanced energy portfolio standards applicable	1636					
to the standard service offers of electric distribution utilities	1637					
approved under section 4928.14 of the Revised Code. In adopting	1638					
the rules, the commission shall consider available technology,	1639					
costs, job creation, and economic impacts. The rules shall require	1640					
evaluation of and shall encourage, where necessary, development	1641					
and implementation of next-generation energy technologies,	1642					
including, but not limited to, renewable energy sources, clean	1643					
coal technology, advanced nuclear generation, fuel cells, and	1644					
cogeneration. The rules shall seek to achieve specified interim	1645					
goals such that, by 2025, advanced energy technologies shall	1646					
provide twenty-five per cent of the standard service offer of an	1647					
electric distribution utility. The rules shall require that at	1648					
least half of the advanced energy implemented shall be generated	1649					
from renewable energy sources, which shall include solar power,	1650					
with any remainder supplied by, but not limited to, any clean coal	1651					
technology with carbon controls, advanced nuclear plant, or	1652					

cogeneration project, the original construction of which

technology, plant, or project is initiated after January 1, 2009.

Additionally, the rules shall require that at least half of the	1655
advanced energy implemented shall be met through facilities	1656
located in this state.	1657

- Sec. 4928.17. (A) Except as otherwise provided in sections 1658 4928.14 and 4928.31 to 4928.40 of the Revised Code and beginning 1659 on the starting date of competitive retail electric service, no 1660 electric utility shall engage in this state, either directly or 1661 through an affiliate, in the businesses of supplying a 1662 noncompetitive retail electric service and supplying a competitive 1663 retail electric service, or in the businesses of supplying a 1664 noncompetitive retail electric service and supplying a product or 1665 service other than retail electric service, unless the utility 1666 implements and operates under a corporate separation plan that is 1667 approved by the public utilities commission under this section, is 1668 consistent with the policy specified in section 4928.02 of the 1669 Revised Code, and achieves all of the following: 1670
- (1) The plan provides, at minimum, for the provision of the 1671 competitive retail electric service or the nonelectric product or 1672 service through a fully separated affiliate of the utility, and 1673 the plan includes separate accounting requirements, the code of 1674 conduct as ordered by the commission pursuant to a rule it shall 1675 adopt under division (A) of section 4928.06 of the Revised Code, 1676 and such other measures as are necessary to effectuate the policy 1677 specified in section 4928.02 of the Revised Code. 1678
- (2) The plan satisfies the public interest in preventing 1679 unfair competitive advantage and preventing the abuse of market 1680 power.
- (3) The plan is sufficient to ensure that the utility will 1682 not extend any undue preference or advantage to any affiliate, 1683 division, or part of its own business engaged in the business of 1684

supplying the competitive retail electric service or nonelectric 1685 product or service, including, but not limited to, utility 1686 resources such as trucks, tools, office equipment, office space, 1687 supplies, customer and marketing information, advertising, billing 1688 and mailing systems, personnel, and training, without compensation 1689 based upon fully loaded embedded costs charged to the affiliate; 1690 and to ensure that any such affiliate, division, or part will not 1691 receive undue preference or advantage from any affiliate, 1692 division, or part of the business engaged in business of supplying 1693 the noncompetitive retail electric service. No such utility, 1694 affiliate, division, or part shall extend such undue preference. 1695 Notwithstanding any other division of this section, a utility's 1696 obligation under division (A)(3) of this section shall be 1697 effective January 1, 2000. 1698

(B) The commission may approve, modify and approve, or 1699 disapprove a corporate separation plan filed with the commission 1700 under division (A) of this section. As part of the code of conduct 1701 required under division (A)(1) of this section, the commission 1702 shall adopt rules pursuant to division (A) of section 4928.06 of 1703 the Revised Code regarding corporate separation and procedures for 1704 plan filing and approval. The rules shall include limitations on 1705 affiliate practices solely for the purpose of maintaining a 1706 separation of the affiliate's business from the business of the 1707 utility to prevent unfair competitive advantage by virtue of that 1708 relationship. The rules also shall include an opportunity for any 1709 person having a real and substantial interest in the corporate 1710 separation plan to file specific objections to the plan and 1711 propose specific responses to issues raised in the objections, 1712 which objections and responses the commission shall address in its 1713 final order. Prior to commission approval of the plan, the 1714 commission shall afford a hearing upon those aspects of the plan 1715 that the commission determines reasonably require a hearing. The 1716 commission may reject and require refiling of a substantially 1717

inadequate plan under this section.	1718
(C) The commission shall issue an order approving or	1719
modifying and approving a corporate separation plan under this	1720
section, to be effective on the date specified in the order, only	1721
upon findings that the plan reasonably complies with the	1722
requirements of division (A) of this section and will provide for	1723
ongoing compliance with the policy specified in section 4928.02 of	1724
the Revised Code. However, for good cause shown, the commission	1725
may issue an order approving or modifying and approving a	1726
corporate separation plan under this section that does not comply	1727
with division (A)(1) of this section but complies with such	1728
functional separation requirements as the commission authorizes to	1729
apply for an interim period prescribed in the order, upon a	1730
finding that such alternative plan will provide for ongoing	1731
compliance with the policy specified in section 4928.02 of the	1732
Revised Code.	1733
(D) Any party may seek an amendment to a corporate separation	1734
plan approved under this section, and the commission, pursuant to	1735
a request from any party or on its own initiative, may order as it	1736
considers necessary the filing of an amended corporate separation	1737
plan to reflect changed circumstances.	1738
(E) Notwithstanding section 4905.20, 4905.21, 4905.46, or	1739
4905.48 of the Revised Code, an No electric utility may divest	1740
itself of shall sell or transfer any generating asset at any time	1741
facility it owns in whole or in part to any person without prior	1742
commission approval , subject to the provisions of Title XLIX of	1743
the Revised Code relating to the transfer of transmission,	1744
distribution, or ancillary service provided by such generating	1745
asset .	1746
Sec. 4928.64. The public utilities commission shall adopt	1747
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rules to establish energy efficiency standards applicable to

electric distribution utilities such that, by 2025, any such	1749
utility shall implement energy efficiency measures that will	1750
result in not less than twenty-five per cent of projected growth	1751
in electric load and not less than ten per cent of total peak	1752
demand being achieved through those measures. The rules shall	1753
include a requirement that an electric distribution utility	1754
provide a customer upon request with three years' consumption data	1755
in an accessible form. Additionally, the rules may provide for	1756
decoupling.	1757
Sec. 4928.68. The public utilities commission shall employ a	1758
federal energy advocate to monitor the activities of the federal	1759
energy regulatory commission and other federal agencies and	1760
advocate on behalf of the interests of retail electric service	1761
consumers in this state. The attorney general shall represent the	1762
advocate before the federal energy regulatory commission and other	1763
federal agencies. Among other duties assigned to the advocate by	1764
the commission, the advocate shall examine the value of the	1765
participation of this state's electric utilities in regional	1766
transmission organizations and submit a report to the public	1767
utilities commission on whether continued participation of those	1768
utilities is in the interest of those consumers.	1769
Sec. 4928.69. The public utilities commission shall adopt	1770
rules establishing greenhouse gas emission reporting requirements,	1771
including participation in the climate registry, and carbon	1772
control planning requirements for each electric generating	1773
facility located in this state that emits greenhouse gases,	1774
including facilities in operation on the effective date of this	1775
section.	1776
Section 2. That existing sections 122.41, 122.451, 3706.01,	1777
3706.02, 3706.03, 3706.04, 3706.041, 3706.05, 3706.06, 3706.07,	1778

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3706.08,	3706.09,	3706.10,	3706.11,	3706.12,	3706.13,	3706.14,	1779
3706.15,	3706.16,	3706.17,	3706.18,	4905.31,	4905.40,	4928.02,	1780
4928.05,	4928.14,	and 4928	.17 of the	e Revised	Code are	hereby	1781
repealed	•						1782