



Heat Roadmap Europe 2050

Mapping and modelling

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IEA CHP/DHC Working Group Joint Strategic Workshop
27-28 May 2014



Heat Roadmap Europe 2050

STUDY FOR THE EU27

by

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The logo of Ecofys, featuring the word 'ECOFYS' in blue capital letters with a green curved line underneath.

Ecofys Germany GmbH

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Michelle Bosquet

PlanEnergi

Daniel Trier

The logo of PlanEnergi, featuring the word 'PlanEnergi' in a sans-serif font with a green curved line underneath.

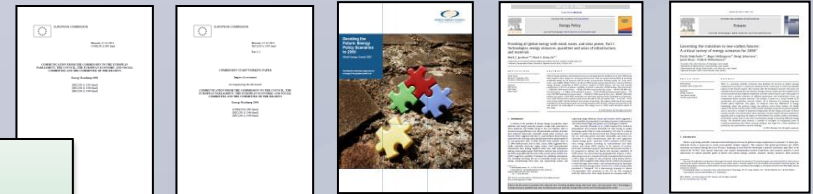
for



Why this study?

- The **heating and cooling sector has largely been overlooked** in all scenarios exploring the energy future towards 2050.
- This study focuses on the future European heat and cooling market and its importance in terms of cost-savings, job creation, investments, and a **smarter energy system**

Existing Studies

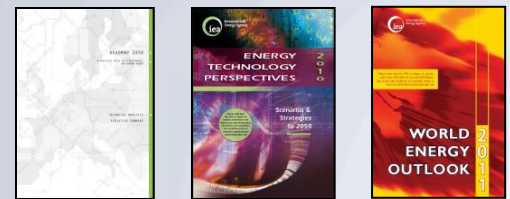


- ➔ Existing studies have a low temporal resolution to model the realities of heating and cooling
- ➔ Acknowledged that CHP and DH are important
- ➔ Have a too low spatial resolution to model the realities of DHC
- ➔ Assume high shares of electric heating in 2030/2050, but ... but fail to quantify to which extent these options can be used in the future energy system ...

General Consensus:
"Combined heat & power (CHP) and district heating (DH) are important"

... but fail to quantify to which extent these options can be used in the future energy system ...

The European Commission in the Energy Roadmap 2050 communication:
"An analysis of more ambitious energy efficiency measures and cost-optimal policy is required. Energy efficiency has to follow its economic potential. This includes questions on to what extent urban and spatial planning can contribute to saving energy in the medium and long term; how to find the cost-optimal policy choice between insulating buildings to use less heating and cooling and systematically using the waste heat of electricity generation in combined heat and power plants."

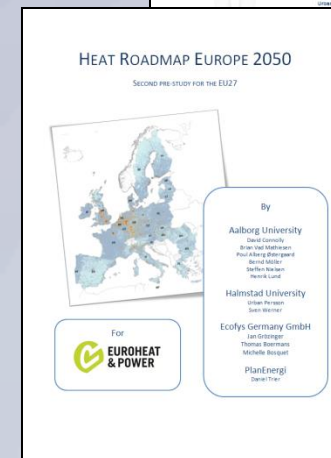


What is this Study?

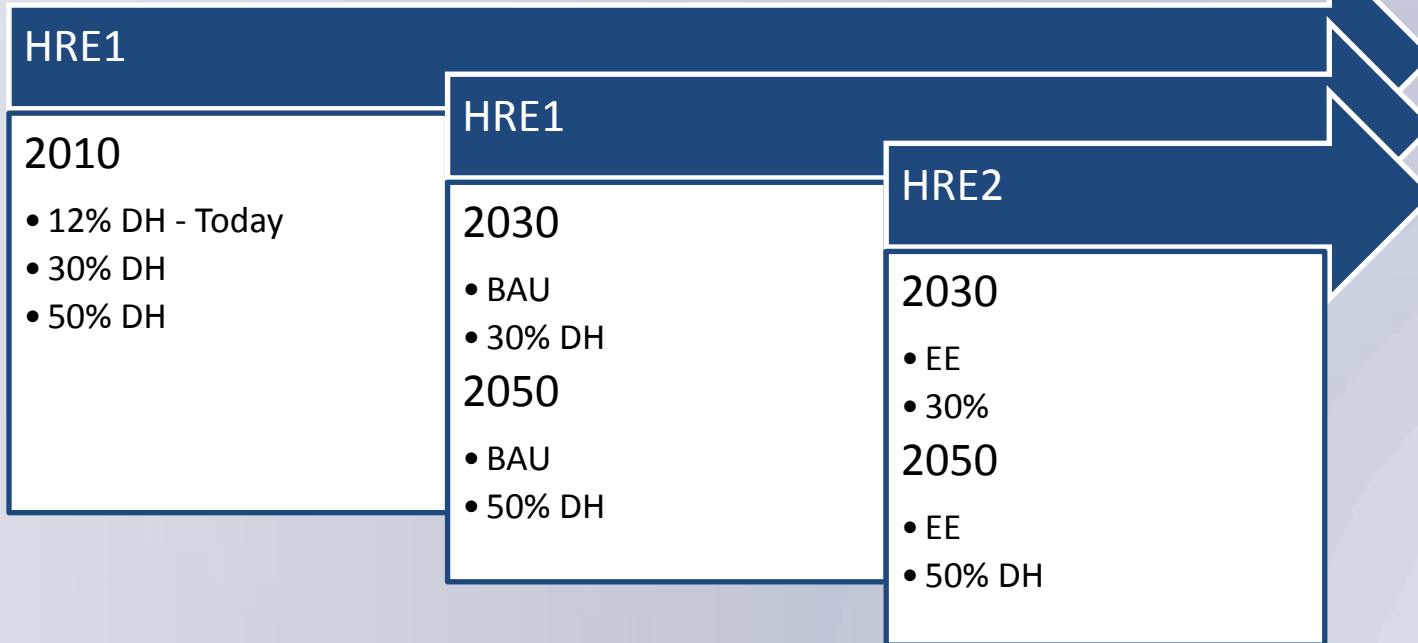
→ Two Reports:

→ Pre-study 1 (2012): is DHC beneficial in a business-as-usual scenario

→ Pre-study 2 (2013): is DHC beneficial in a low-heat demand scenario

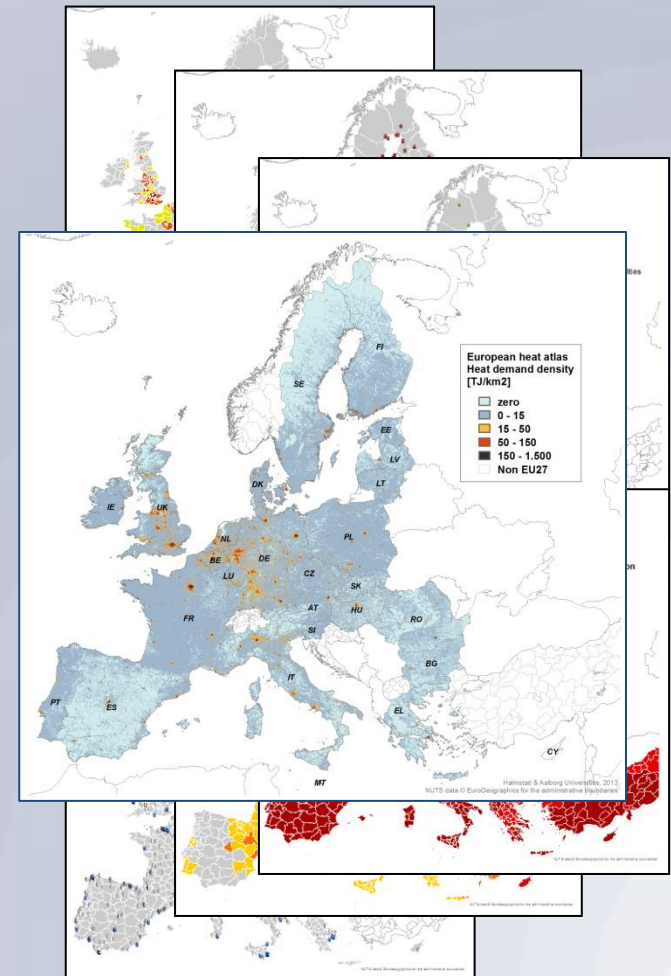


What is this Study?

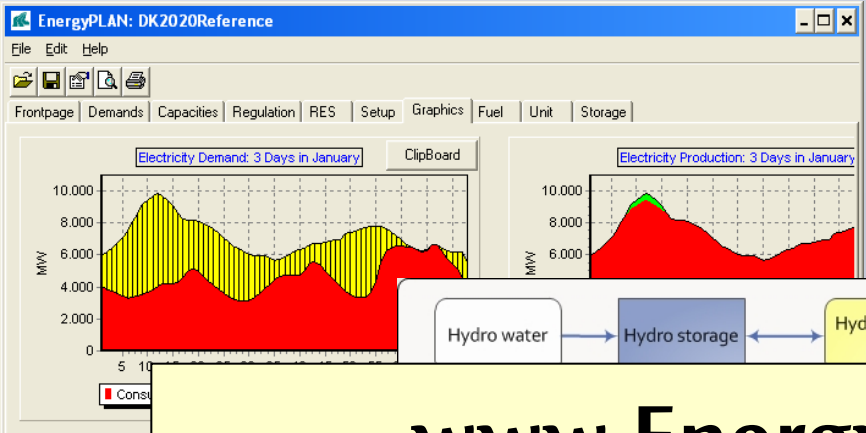


GIS Mapping: Many Heat Sources

- ➔ Urban areas (Heating Demands)
- ➔ Power and Heat Generation
- ➔ Waste Management
- ➔ Industrial waste heat potential
- ➔ Geothermal heat
- ➔ Solar Thermal
- ➔ the study indicates that the **market shares for district heating for buildings can be increased to 30% in 2030 and 50% in 2050.**



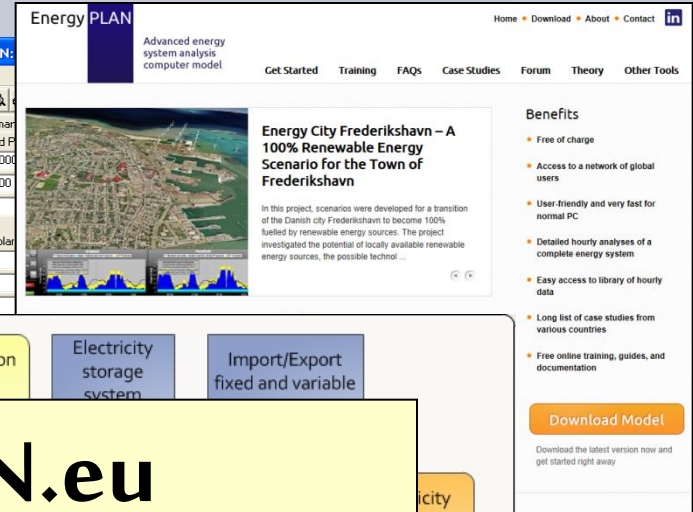
Energi System Analyse Model



EnergyPLAN: DK2020Reference

Electricity Demand: 3 Days in January

Electricity Production: 3 Days in January



Energy PLAN

Advanced energy system analysis computer model

Energy City Frederikshavn – A 100% Renewable Energy Scenario for the Town of Frederikshavn

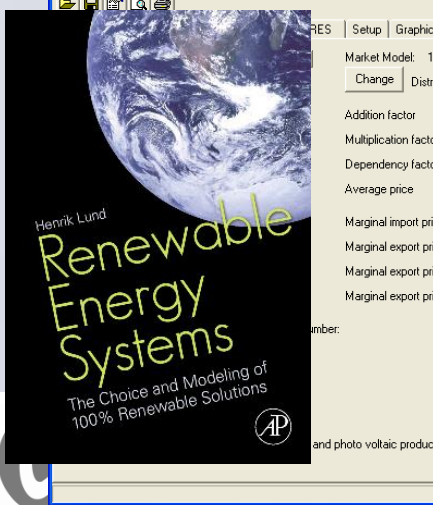
Benefits

- Free of charge
- Access to a network of global users
- User-friendly and very fast for normal PC
- Detailed hourly analyses of a complete energy system
- Easy access to library of hourly data
- Long list of case studies from various countries
- Free online training, guides, and documentation

[Download Model](#)

Hydro water → Hydro storage ↔ Hydro power plant → Desalination plant → Electricity storage system → Import/Export fixed and variable

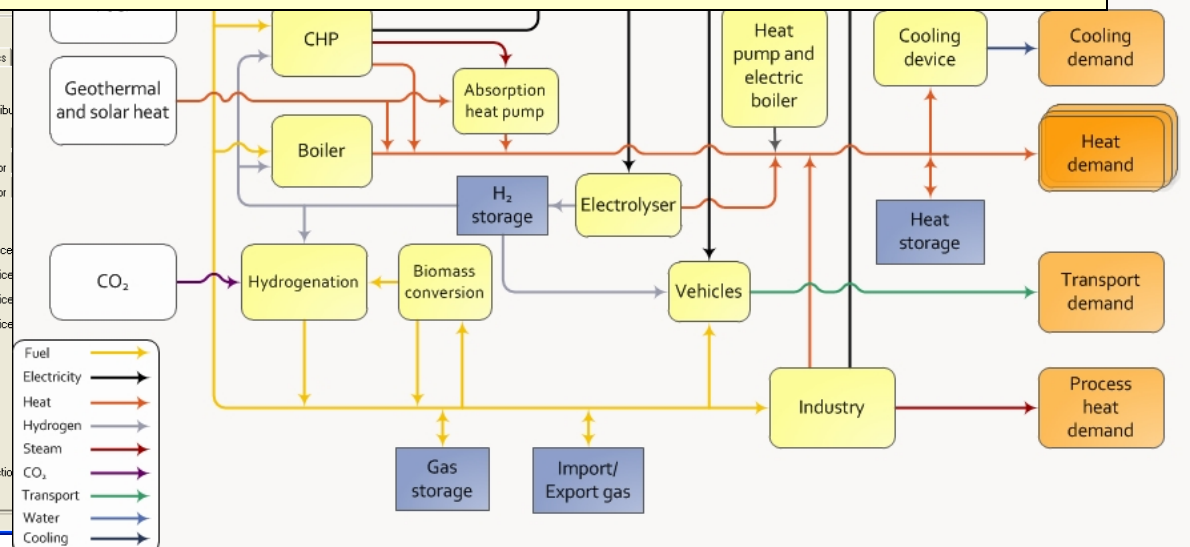
www.EnergyPLAN.eu



Henrik Lund

Renewable Energy Systems

The Choice and Modeling of 100% Renewable Solutions



Geothermal and solar heat → CHP → Absorption heat pump → Heat pump and electric boiler → Cooling device → Cooling demand

CO₂ → Hydrogenation → Biomass conversion → Electrolyser → H₂ storage → Vehicles → Transport demand

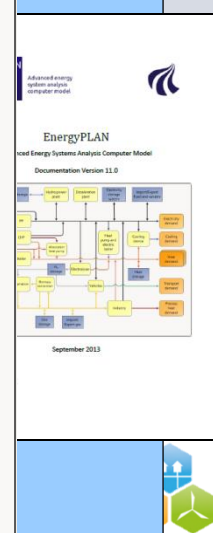
Industry → Process heat demand

Heat demand

Heat storage

Gas storage

Import/Export gas



EnergyPLAN

Advanced energy system analysis computer model

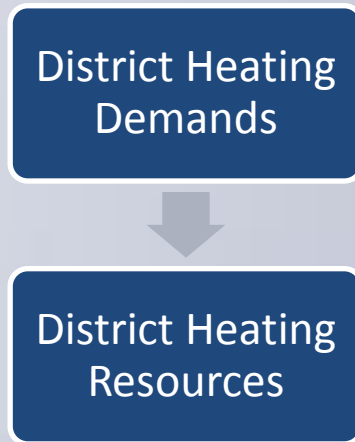
Documentation Version 11.0

September 2013

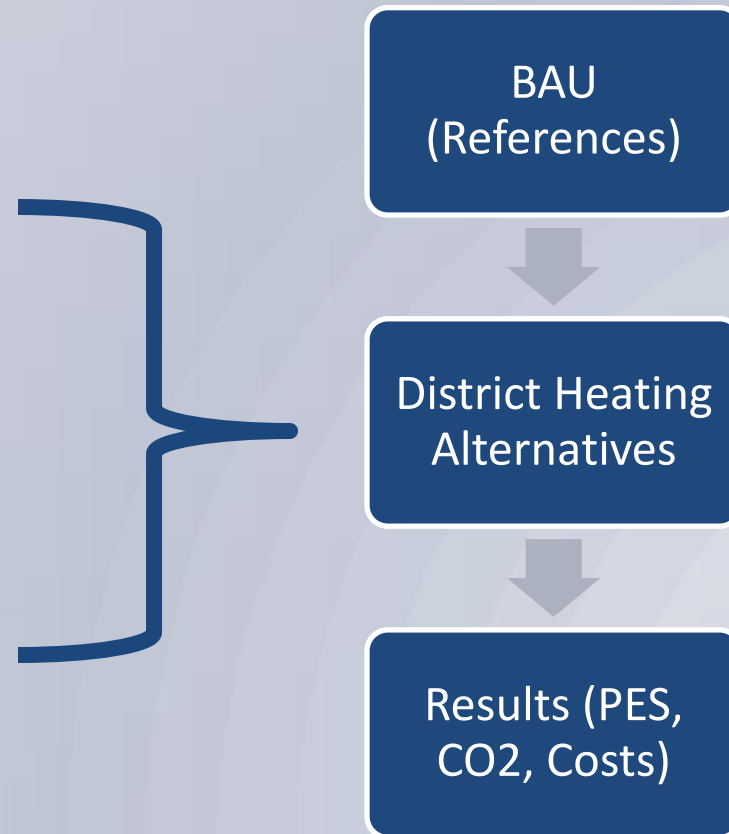
Fuel → Electricity → Heat → Hydrogen → Steam → CO₂ → Transport → Water → Cooling

Methodology

GIS Mapping

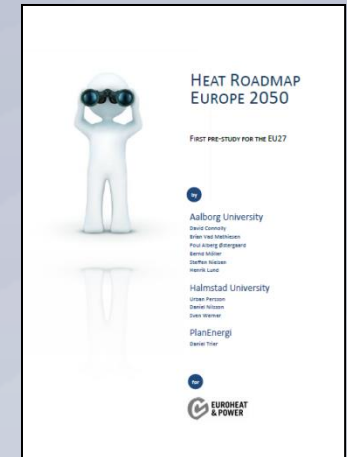


Energy System Modelling

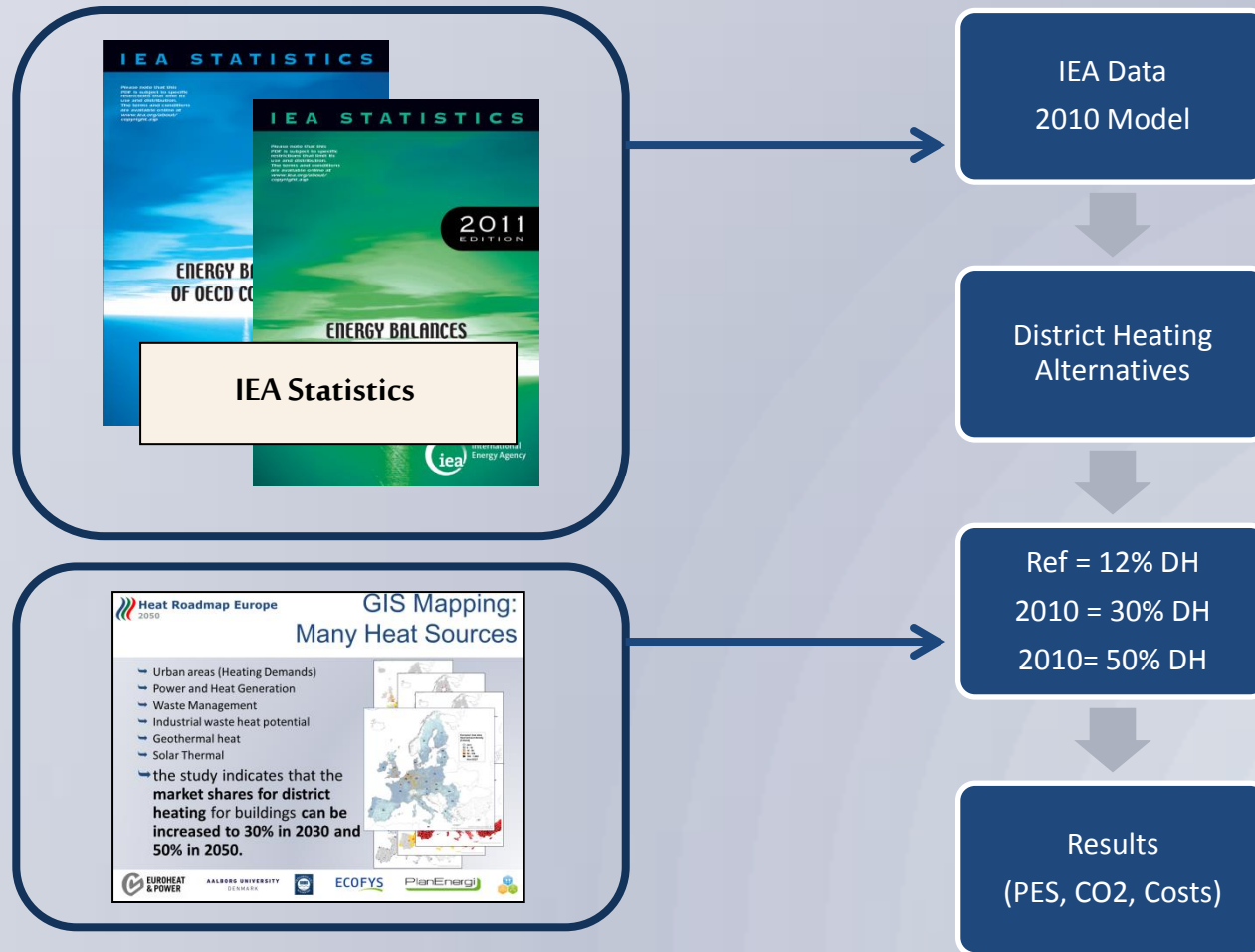


Pre-Study 1 (2012)

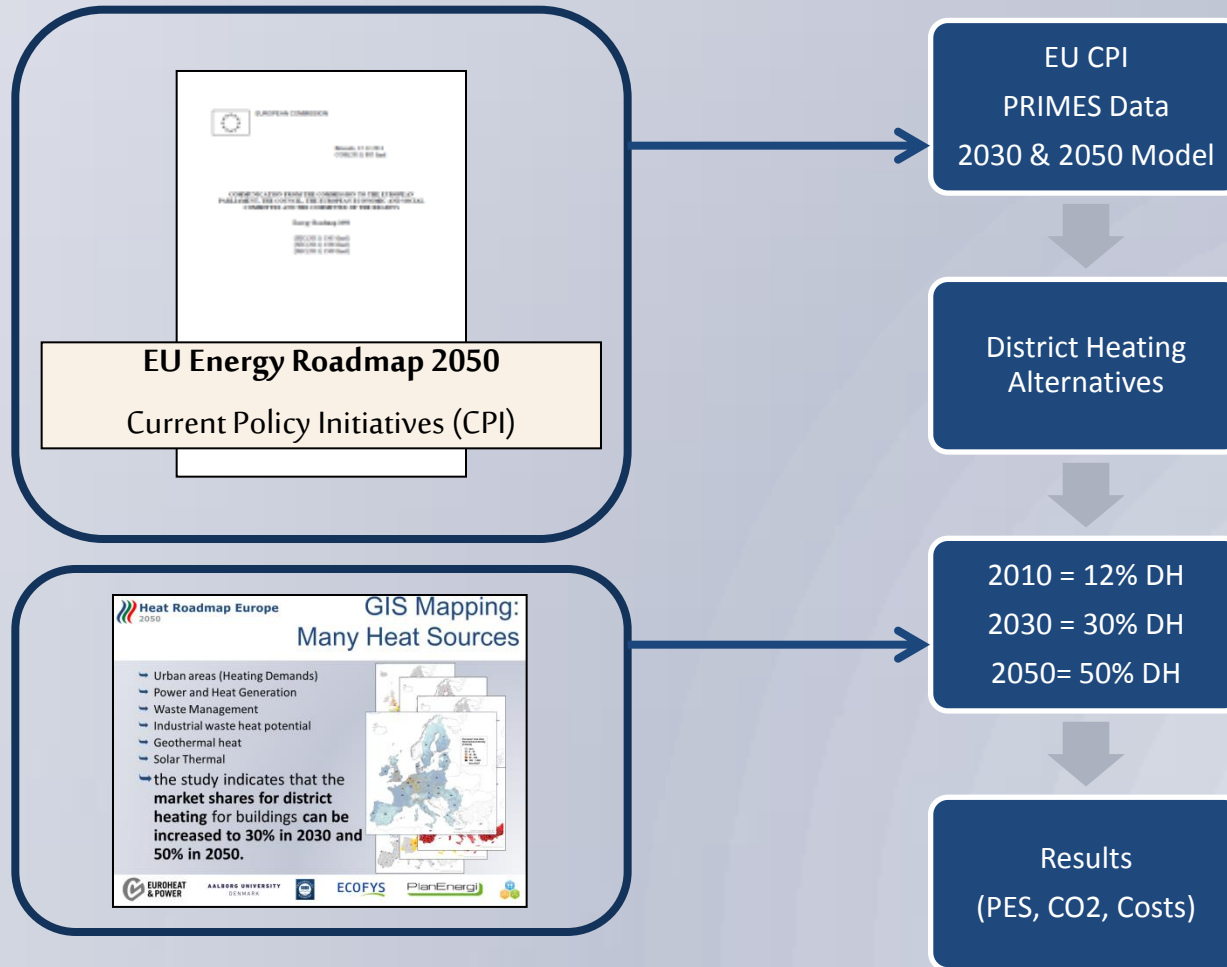
Is DHC beneficial for the EU energy system in a business-as-usual scenario?



2010 Modelling



Designing the DHC Alternatives



What is a Business-as-Usual Scenario?

→ Energy Roadmap 2050

→ Completed for the European Commission in 2011, by the National Technical University in Athens

→ Presents 6 energy scenarios for the EU27:

→ Reference: Business-as-usual

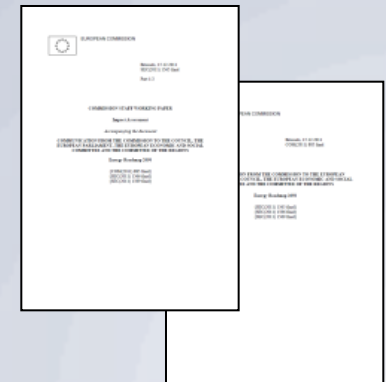
→ **CPI: Updated business-as-usual**

→ EE: Energy Efficiency

→ CCS: Carbon Capture and Storage

→ Nuclear

→ High Renewable Energy



District Heating Benefits in 2 steps

Step 1: (Energy Efficiency)

- Increasing DH to 30% then 50%
- Increasing CHP
- Using Oil/Natural gas in CC-CHP



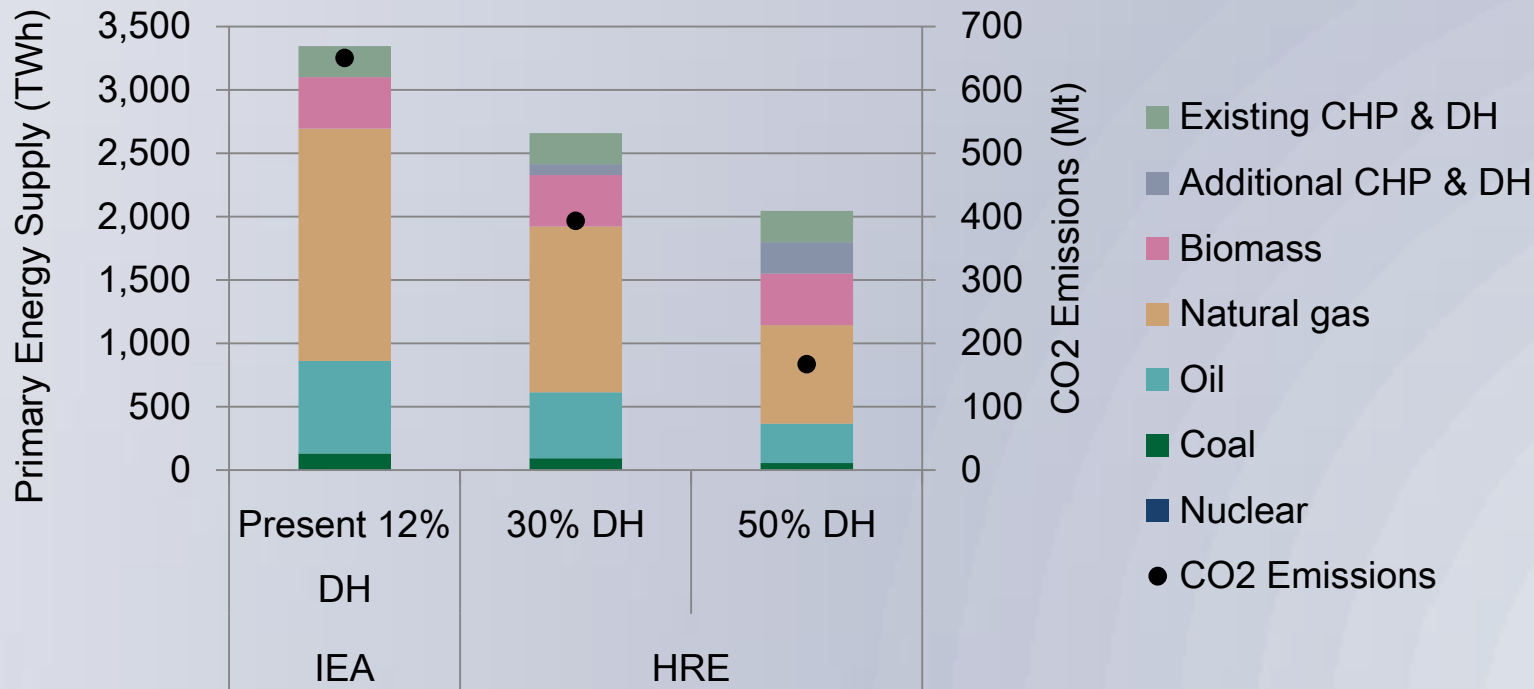
Step 2: (Utilise waste and RE sources)

- Industrial waste heat
- Waste incineration
- Geothermal heat
- Large-scale Solar Thermal



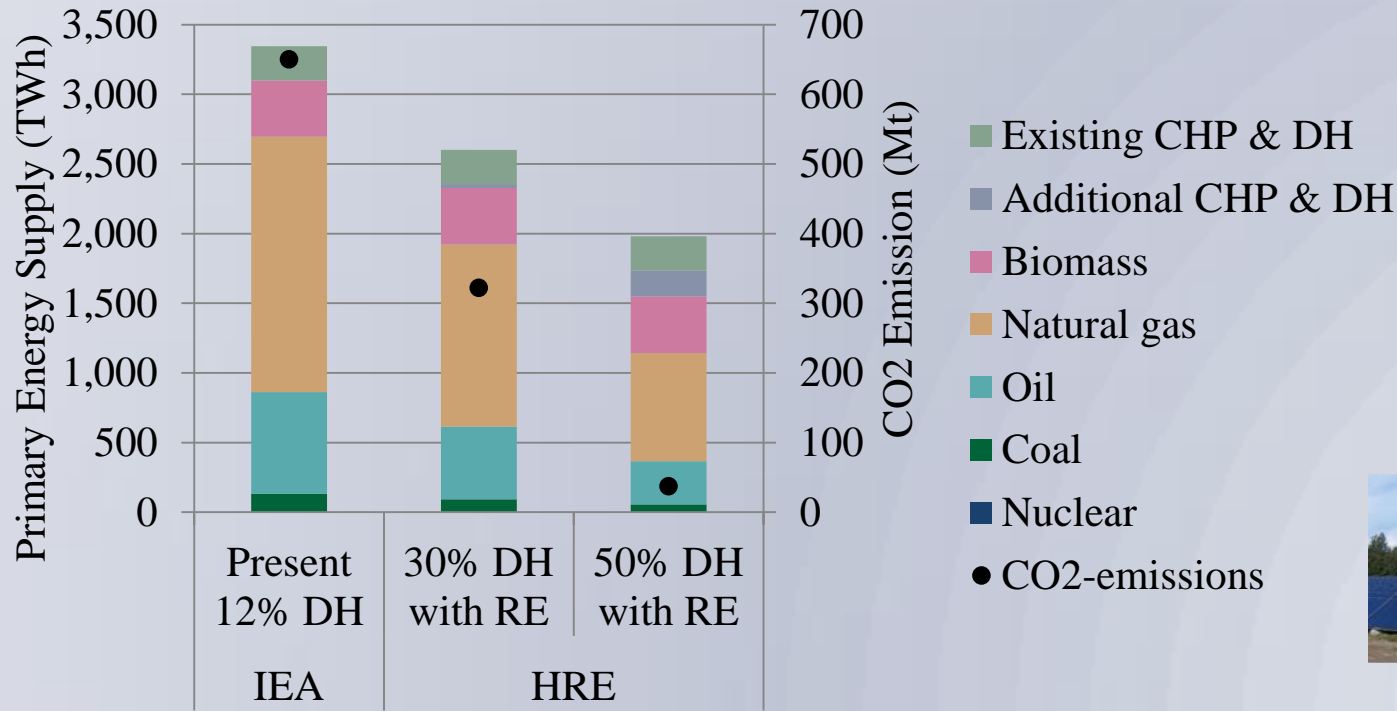
Step 1: Energy Efficiency

EU27 Primary Energy Supply and CO2 for Heating Buildings
in 2010 at Different DH Penetrations



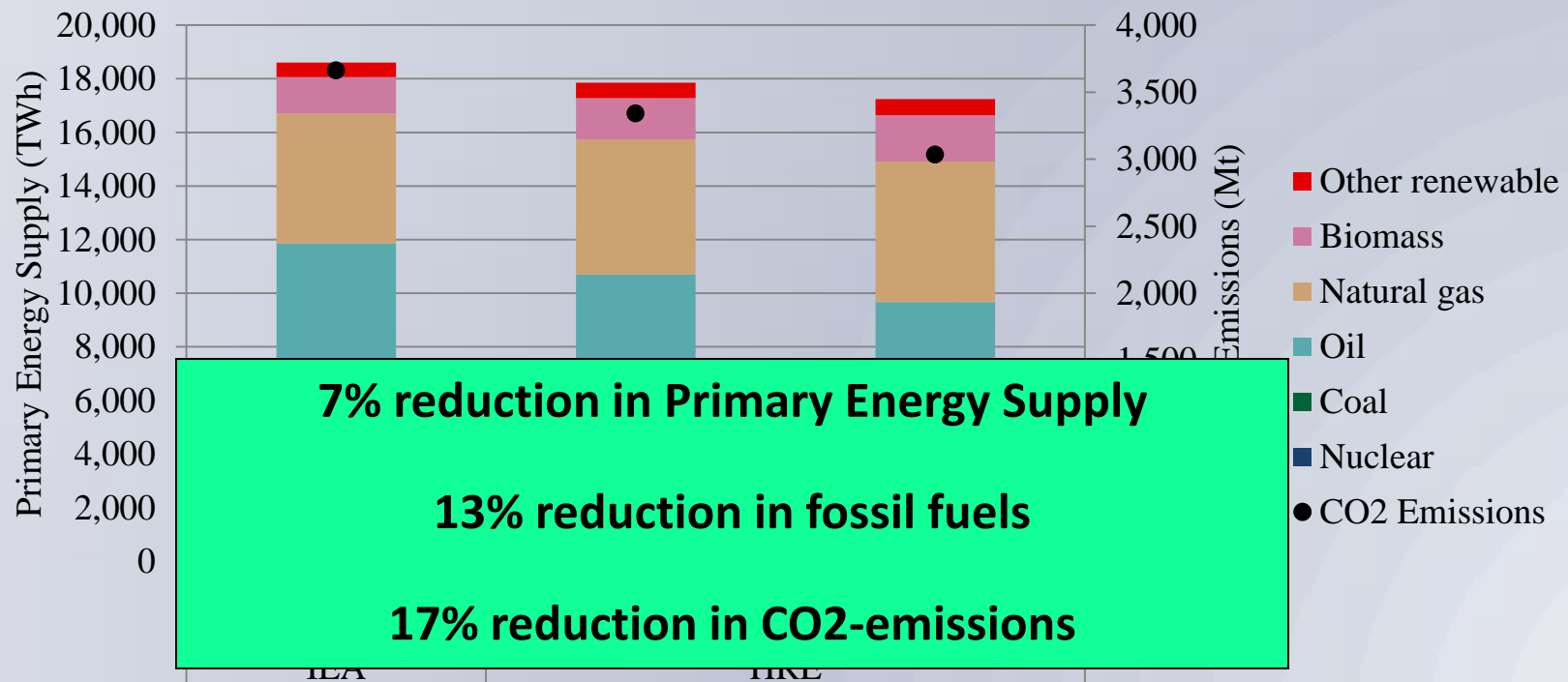
Step 2: Utilise Resources

EU27 Primary Energy Supply & CO2 for Heating Buildings in 2010 at Different DH Penetrations while also Utilising RE Resources



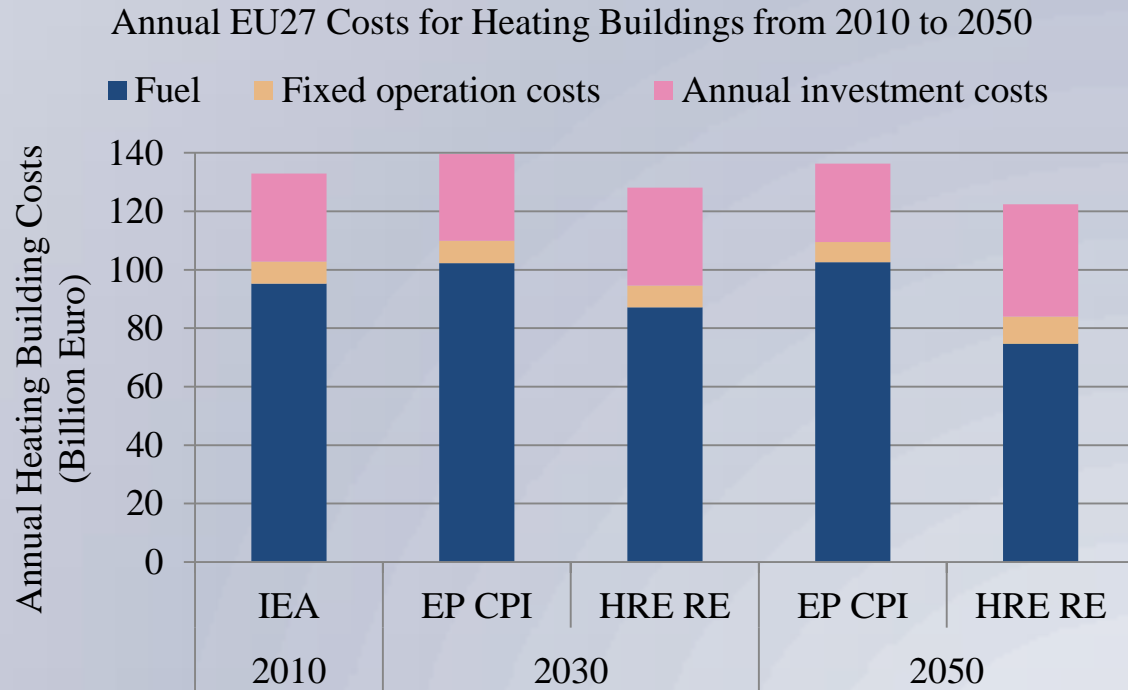
Total Energy Supply

EU27 Primary Energy Supply & CO2 in 2010 at Different DH Penetrations while also Utilising RE Resources



Cost and Jobs

- ➔ Saved fuel costs of annual approx. 30 Billion EUR in 2050
- ➔ In total cost are reduced by 14 Billion EUR in 2050
- ➔ Additional investments of a total of 500 billion EUR
- ➔ Additional jobs from to 2013 to 2050: 8-9 million man-year in total
Approx. 220,000 jobs.



HRE1 Conclusion: 50% DH and CHP



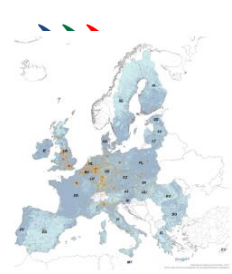
- ↳ Decrease primary energy supply and especially **LESS FUEL** CO₂ emissions
- ↳ Decrease annual costs of energy in Europe by approximately 14 Billion in 2050 **LESS MONEY**
- ↳ Create **MORE EU JOBS** jobs over the period 2013-2050
- ↳ Further **MORE RE**



Pre-Study 2 (2013)



Is DHC beneficial for the EU energy system in a low-heat demand scenario?



Future: EU Energy Roadmap 2050

→ Completed for the European Commission in 2011, by the National Technical University in Athens

HRE2: Is district heating a good idea if we implement a lot of energy efficiency in the buildings?

→ Pr

→ Reference: Business-as-usual

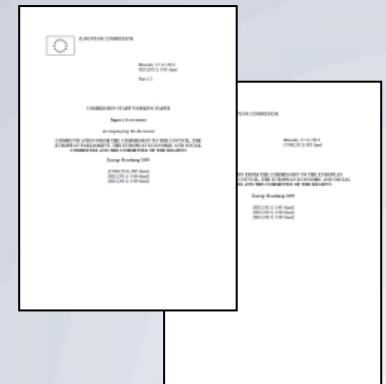
→ CPI: Updated business-as-usual

→ Energy Efficiency (EU-EE)

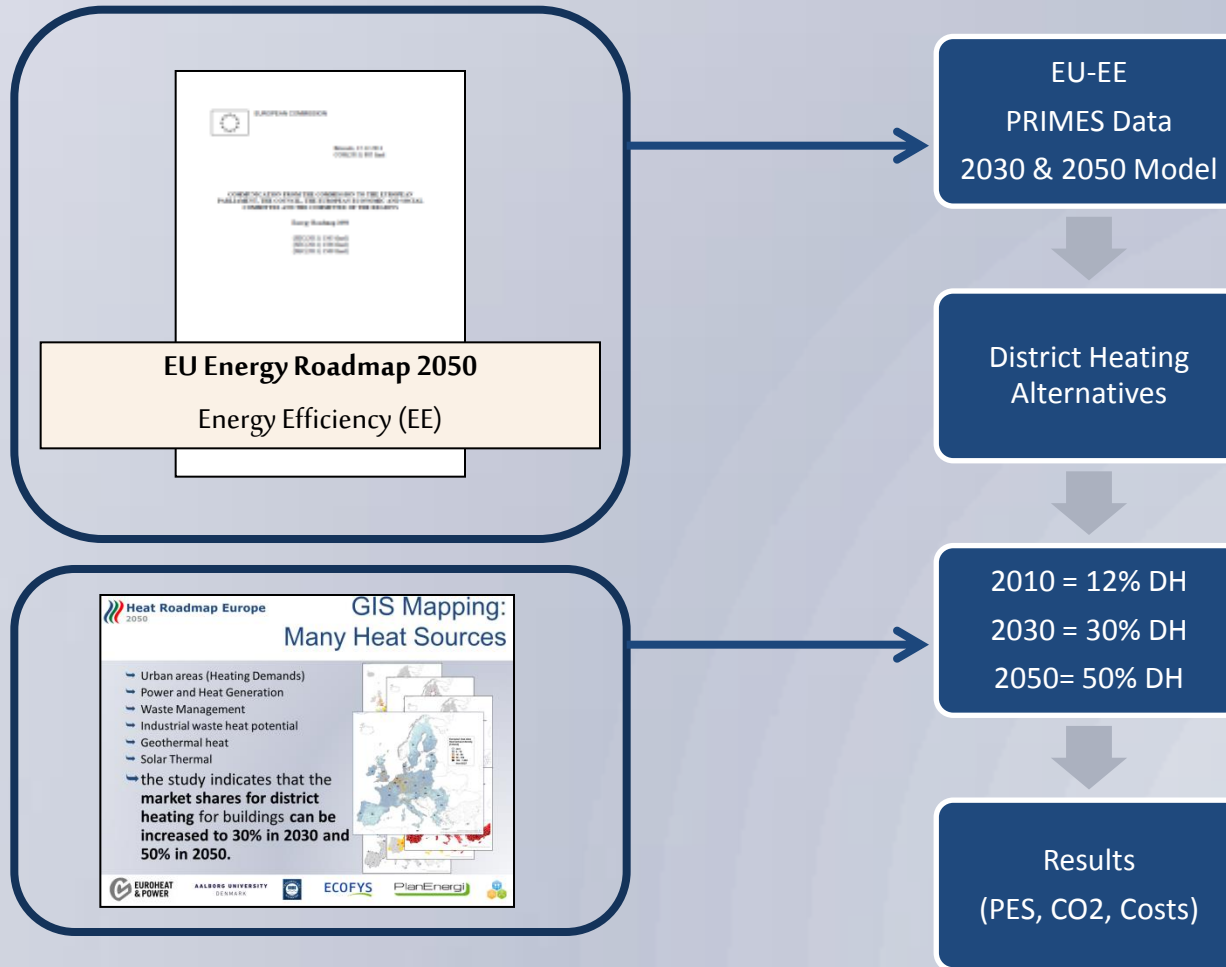
→ Carbon Capture & Storage

→ Nuclear

→ High Renewable Energy



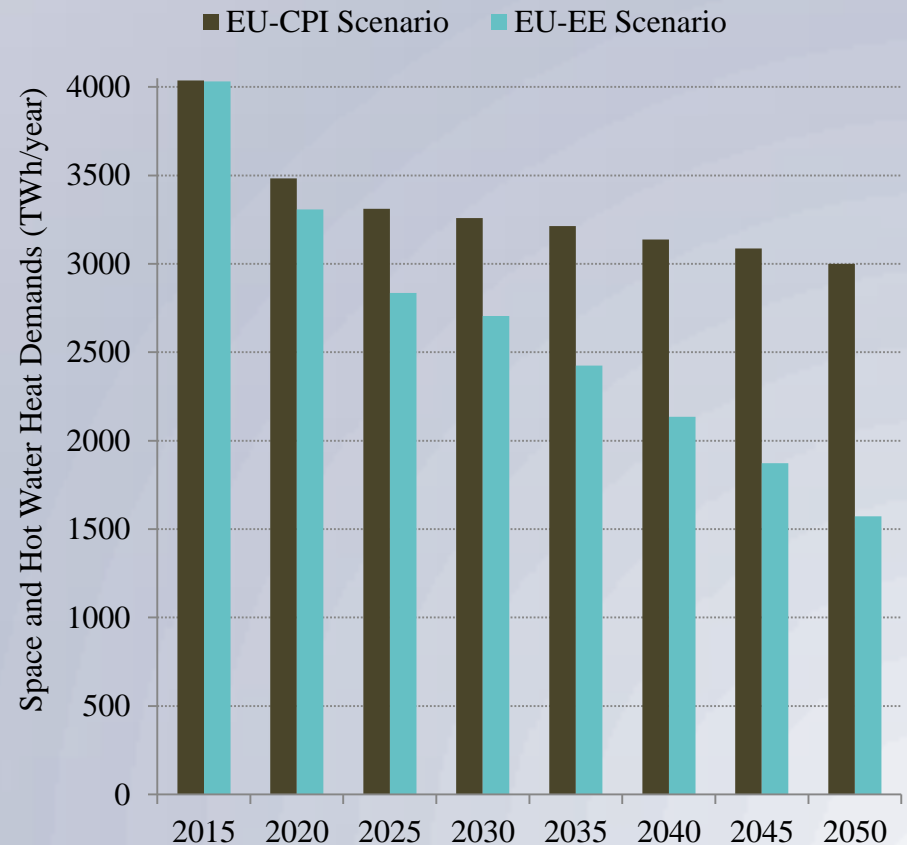
Energy Modelling



EU-EE Scenario

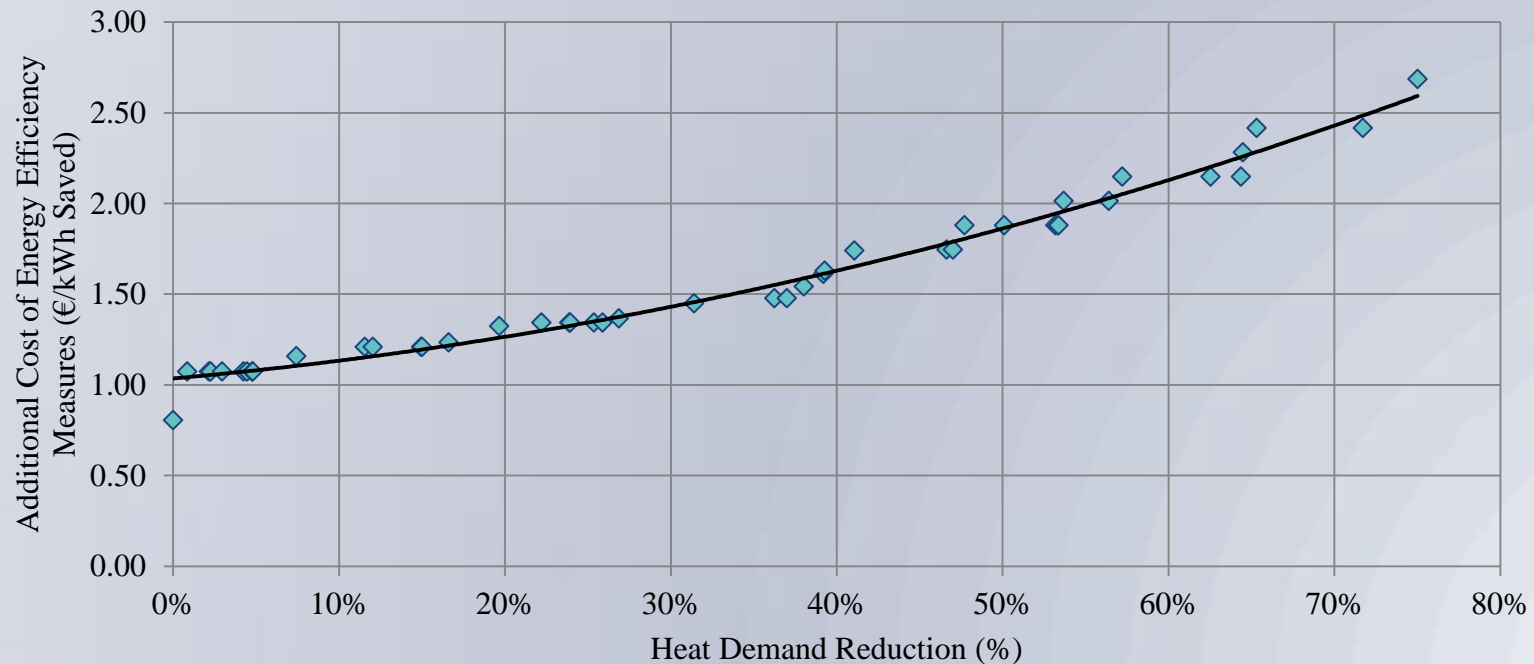
Heat Demand Concerns

- ➔ Hot water demand decreases by 50% between 2010 and 2050
- ➔ Specific Heat Demands reduce by 70% between 2010 and 2050



Energy Efficiency Costs

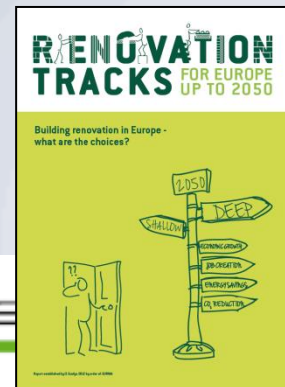
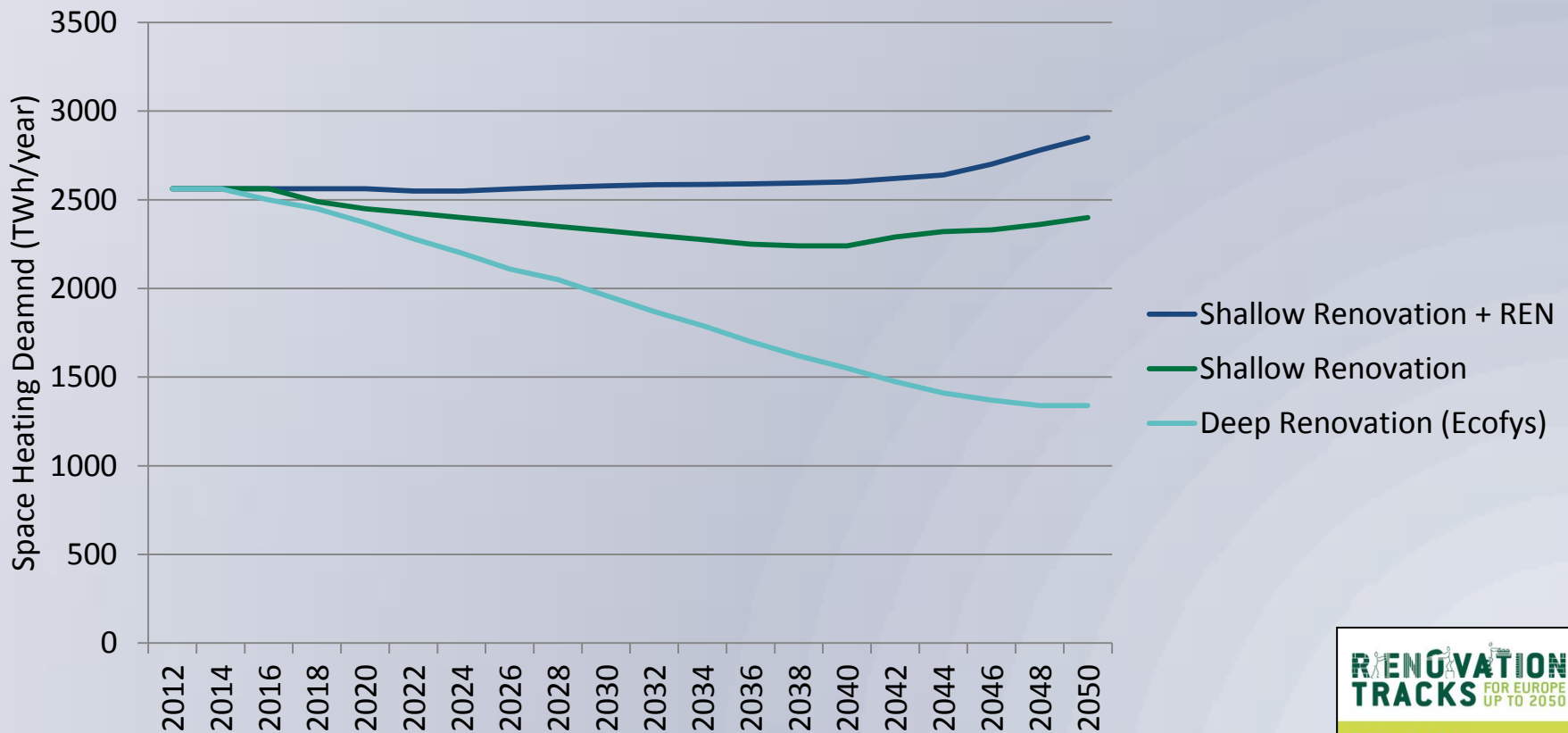
➔ EU-EE Scenario 63% Drop in Heat Demands
Cost B€300/year 2010-2050



HRE-EE Hot Water Growth = +16%

- ➔ Residential and non-residential buildings is expected to grow by 32% and 42% respectively between 2015 and 2050
- ➔ Population will grow by 3.2% between 2010 and 2050.
- ➔ Individuals are likely to take more showers and baths in the future than they do today.
- ➔ People are not expected to live with one another as much in the future.
- ➔ At present, there are regions in Europe where the use of hot water is limited due to technical and financial limitations.

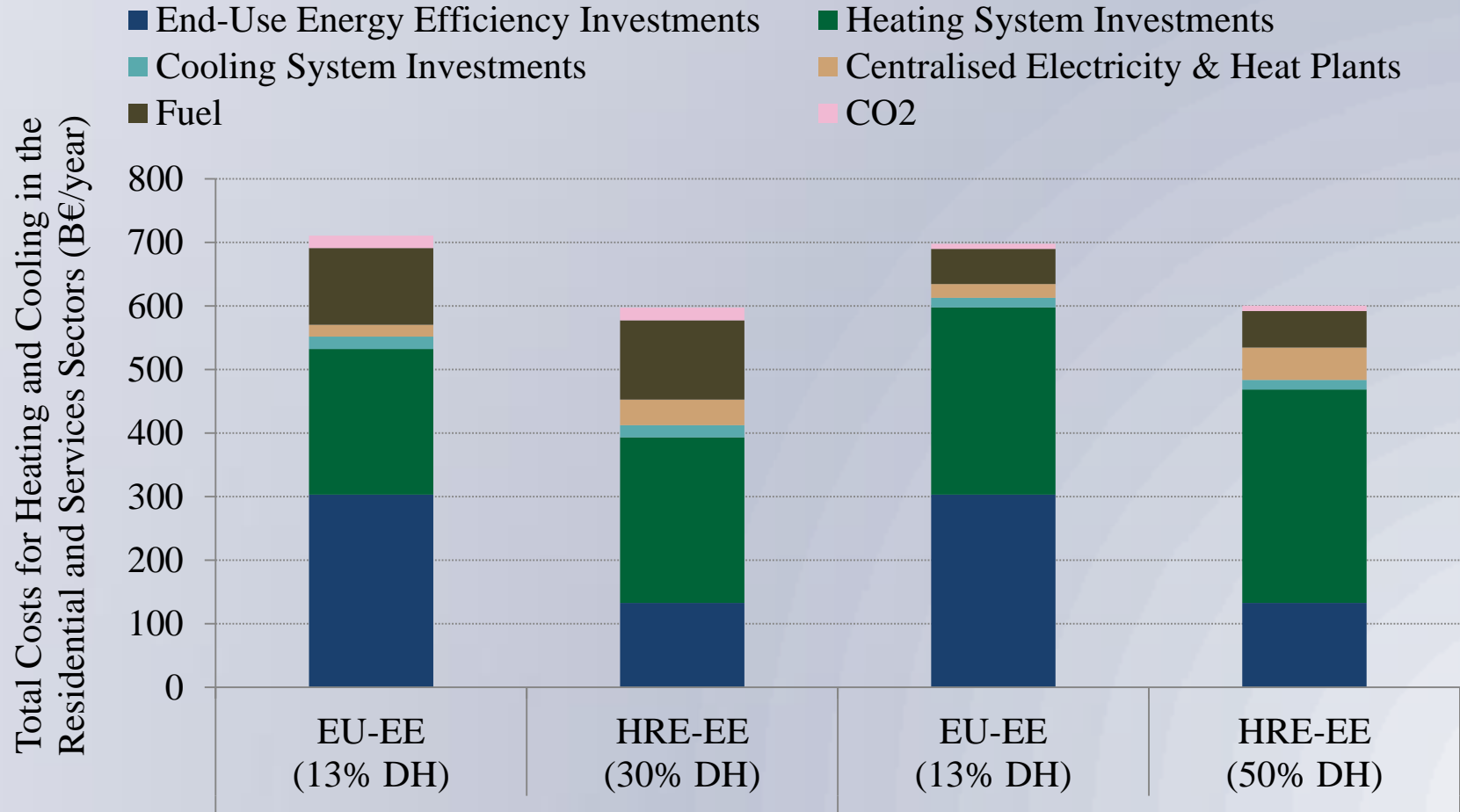
HRE-EE Space Heating = -47%



Implementing District Heating

1. Individual boilers are replaced by district heating:
 - ↳ 30% in 2030 and 50% in 2050
 - ↳ Individual heat pumps are not replaced
2. Individual cooling units are replaced with district cooling.
 - ↳ 10% in 2030 and 20% in 2050
 - ↳ Natural cooling and absorption heat pumps are both used.

EU-EE vs. HRE-EE: Heat & Cooling Costs -15%

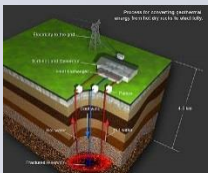


Renewables and Energy Efficiency

Additional Renewables

- ➔ 100 TWh Geothermal
- ➔ 100 TWh large-scale solar
- ➔ 65 TWh wind (due to a smarter energy system)

Context: 2050 total
heat is 2600 TWh



Energy Efficiency

- ➔ Demand side is extremely important, but eventually it will become expensive



- ➔ Supply side also has many options:

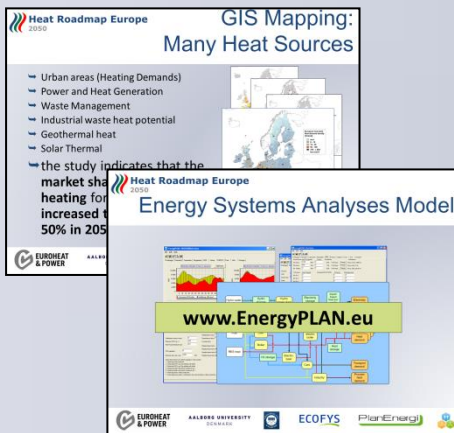


- ➔ PP converted to CHP
- ➔ 100 TWh surplus industrial heat
- ➔ 200 TWh heat from waste incineration

HRE1 Conclusions



- ↳ If we continue under a business-as-usual scenario, then district heating can:
 - ↳ Reduce the PES
 - ↳ Reduce the CO2 emissions
 - ↳ Reduce the costs of the energy system
 - ↳ Use more renewable energy



HRE2 Conclusions



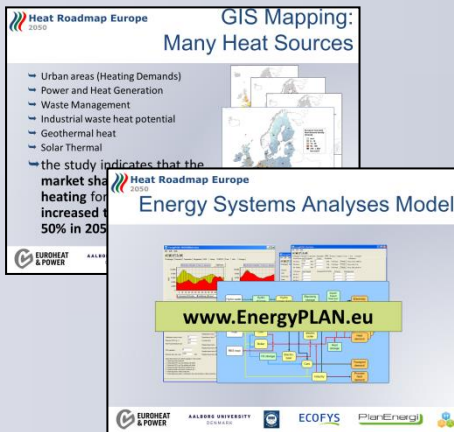
→ If we implement a lot of energy efficiency measures, then district heating will:

→ Meet the same goals:

→ Utilise the same amount of fossil fuels

→ Enable the same CO2 emission reductions

→ BUT, Cost approximately 10% less

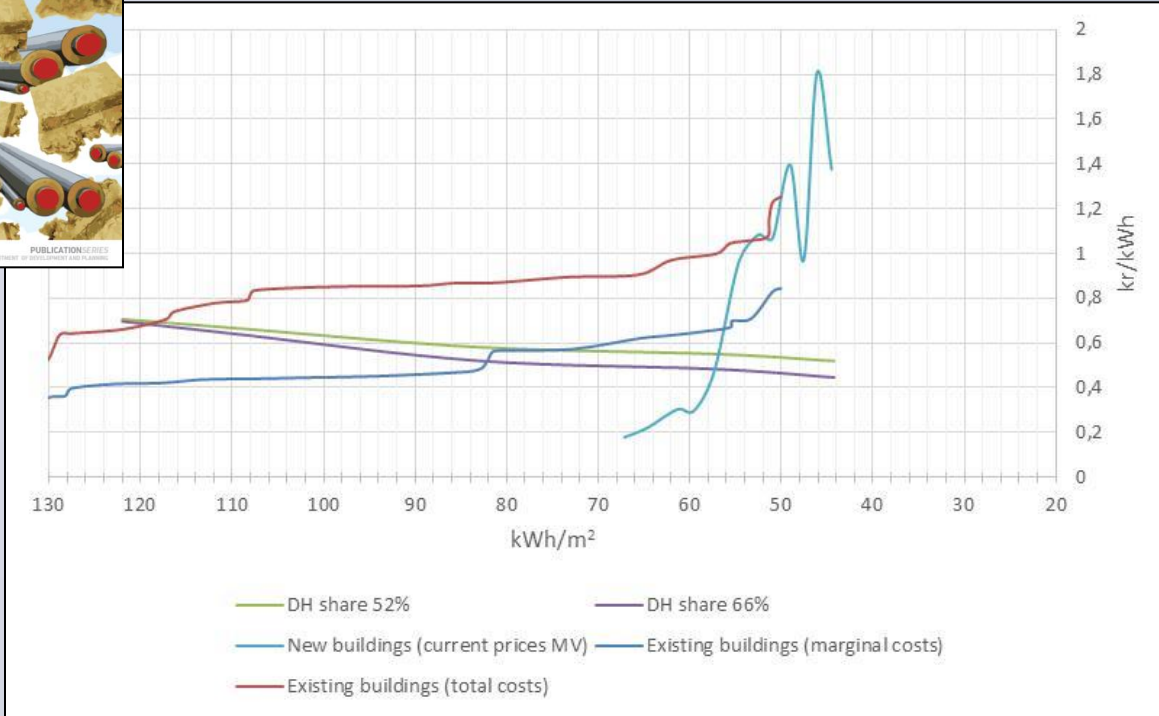
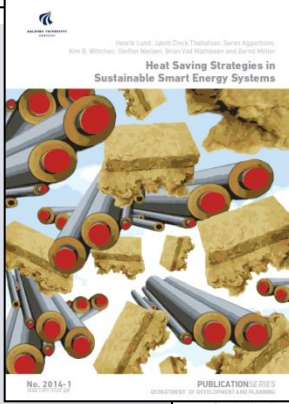


Benefits of District Heating

- ↳ Improves the efficiency of the system (CHP, O&M, etc.)
- ↳ Creates short-term and long-term flexibility
- ↳ Enables more renewable energy resources and surplus heat to be utilised
- ↳ Reduces the thermal capacity necessary
- ↳ Increases the comfort-levels for the end-user



strategic research centre for ZERO ENERGY BUILDINGS



- ### ○ Industry
- Danfoss A/S
 - Saint Gobain Isover A/S
 - VKR Holding A/S
 - AffaldVarme Århus
 - Velux A/S
 - Alufacadesektionen, Dansk Byggeri

- ### ○ Research
- #### Aalborg University
- Department of Architecture and Design
 - Department of Civil Engineering
 - Department of Energy
 - Department of Electronic Systems
 - Department of Planning and Development
 - Danish Building Research Institute, Department of Energy and Environment

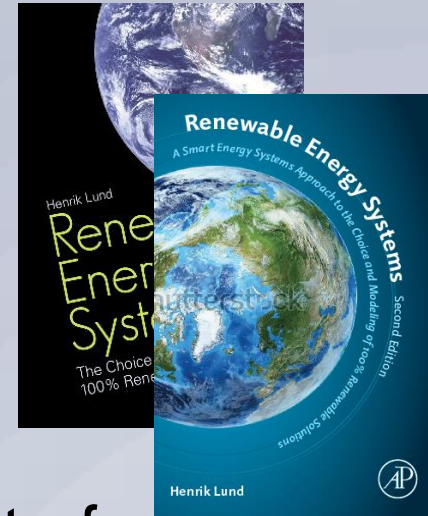
- #### Technical University of Denmark
- Department of Civil Engineering

- #### Danish Technological Institute
- Department of Energy Efficiency and Ventilation
 - Department of Cooling and Heat Pump Technology
 - Department of Renewable Energy

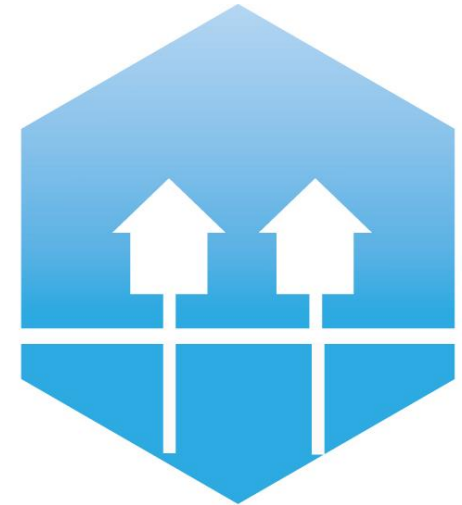
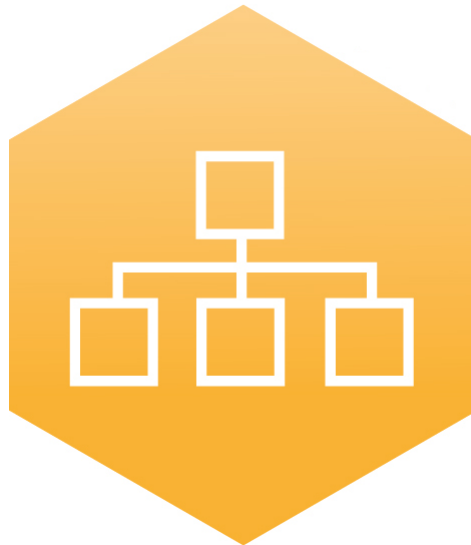


Smart Energy Systems

- A sole focus on renewable **electricity** production leads to electricity storage and flexible demand solutions!
- Looking at renewable electricity as a part of the **energy systems** including heating, industry, gas and transportation opens for cheaper and better solutions...



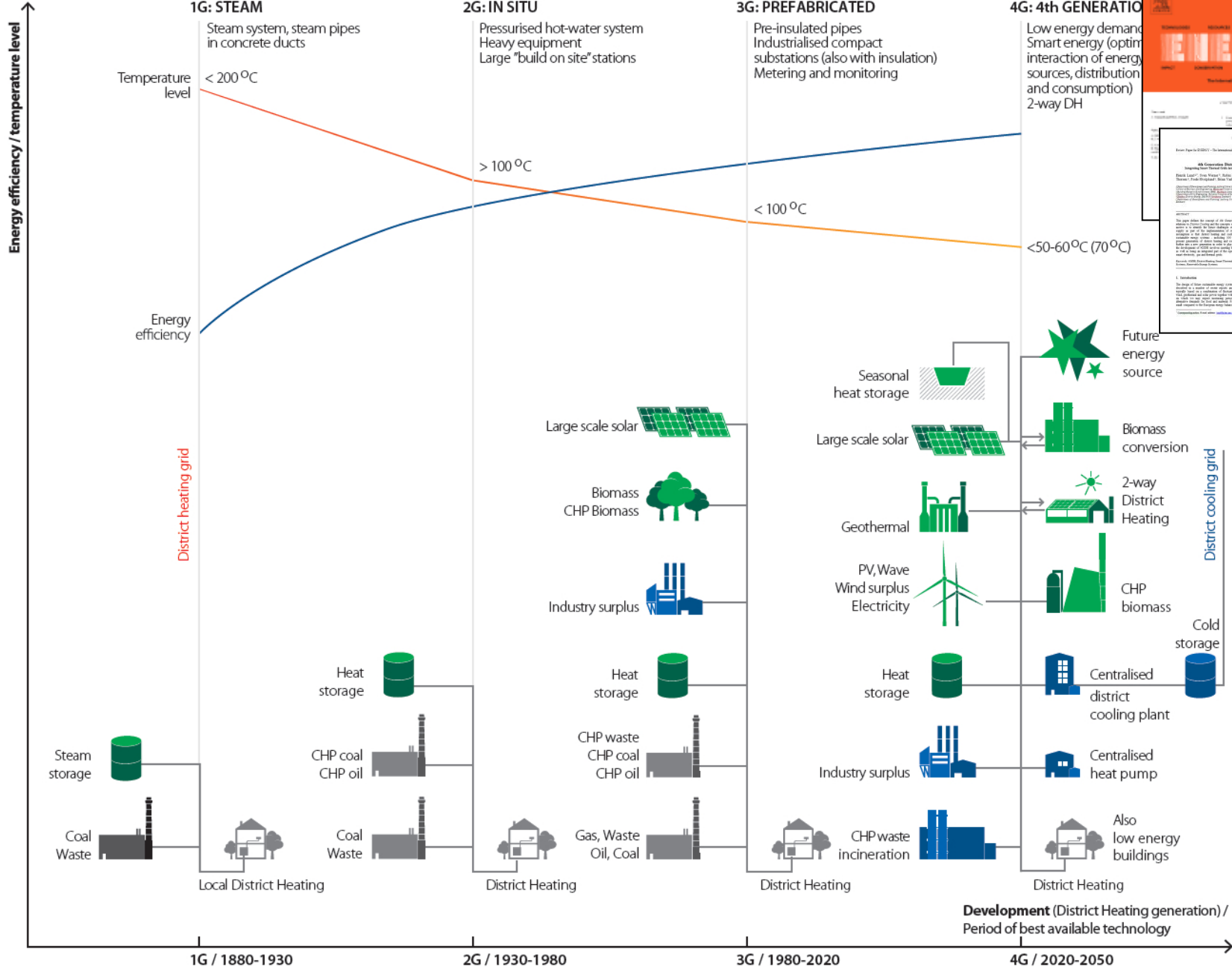
4th Generation District Heating



4DH

4th Generation District Heating
Technologies and Systems

Heat Roadman Furone



4th Generation District Heating

4th Generation District Heating technological Systems are defined as a coherent technological and institutional system, which by use of *district heating smart grids* helps a suitable implementation of renewable energy systems by providing for heat supply of low-energy-buildings with low grid losses in a way in which the use of low-temperature heat sources are integrated with the operation of electricity and gas smart grids. The concept involves the development of an institutional and organisational framework to facilitate suitable cost and motivation structures.



Thank you

➔ Need a copy of the report?

➔ www.heatroadmap.eu

➔ www.4dh.dk/hre

