

**Errata to**  
**ASHRAE Pocket Guide for Air Conditioning, Heating, Ventilation, Refrigeration, Ninth Edition (I-P)**  
**(2017)**

**April 22, 2022**

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- Page 12:** In Equation 1.2, “6 cfm” should read “**6000 cfm**”.
- Page 30:** In Equation 1.7, “ $K_c$ ” should read “ **$K_{c2}$** ”
- Page 30:** In the nomenclature for Equation 1.7:
- “ $K_c = \text{centerline...}$ ” should read “ **$K_{c2} = \text{centerline...}$** ”
  - “ $X \geq (1/K_c H_o)^{1/2}$ ” should read “ **$X \geq (1/K_{c2} H_o)^{1/2}$** ”
- Page 31:**
- In Equation 1.8, “ $K_c$ ” should read “ **$K_{c3}$** ” in two places.
  - In the nomenclature for Equation 1.8, “ $K_c = \text{centerline...}$ ” should read “ **$K_{c3} = \text{centerline...}$** ”.
  - At the end of the first paragraph under the nomenclature for Equation 1.8, “ $K_c$ ” should read “ **$K_{c3}$** ”.
  - In Equation 1.9, “ $K_c$ ” should read “ **$K_{c3}$** ”.
- Page 32:** At the top left of Figure 1.14, “ $K_3$ ” should read “ **$K_{c3}$** ”.
- Page 117:** In Table 6.6, for a flow rate of 2.0, the 77°F temperature rise reads “776,196” but should read “**77,616**”.
- Pages 155–156:** The notes to Table 8.17 are missing. They are included on page 2 of this errata sheet.
- Pages 157–158:** The notes to Table 8.18 are missing. They are included on page 2 of this errata sheet.
- Pages 159–160:** The notes to Table 8.19 are missing. They are included on page 2 of this errata sheet.
- Pages 161–162:** The notes to Table 8.20 are missing. They are included on page 2 of this errata sheet.
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### Missing Notes to Table 8.17:

<sup>a</sup>Sizing shown is recommended where any gas generated in receiver must return up condensate line to condenser without restricting condensate flow. Water-cooled condensers, where receiver ambient temperature may be higher than refrigerant condensing temperature, fall into this category.

<sup>b</sup>Pipe inside diameter is same as nominal pipe size.

- Notes: 1. Table capacities are in tons of refrigeration.  
 $\Delta p$  = pressure drop from line friction, psi per 100 ft of equivalent line length  
 $\Delta t$  = corresponding change in saturation temperature, °F per 100 ft
2. Line capacity for other saturation temperatures  $\Delta t$  and equivalent lengths  $L_e$

$$\text{Line capacity} = \text{Table capacity} \left( \frac{\text{Table } L_e}{\text{Actual } L_e} \times \frac{\text{Actual } \Delta t}{\text{Table } \Delta t} \right)^{0.55}$$

3. Saturation temperature  $\Delta t$  for other capacities and equivalent lengths  $L_e$

$$\Delta t = \text{Table } \Delta t \left( \frac{\text{Actual } L_e}{\text{Table } L_e} \right) \left( \frac{\text{Actual capacity}}{\text{Table capacity}} \right)^{1.8}$$

4. Tons based on standard refrigerant cycle of 105°F liquid and saturated evaporator outlet temperature. Liquid tons based on 20°F evaporator temperature.
5. Thermophysical properties and viscosity data based on calculations from NIST REFPROP program Version 6.01.
6. For brazed Type L copper tubing larger than 1 1/8 in. OD for discharge or liquid service, see Safety Requirements section.
7. Values based on 105°F condensing temperature. Multiply table capacities by the following factors for other condensing temperatures.

Cond. Temp., °F	Suction Line	Discharge Line
80	1.246	0.870
90	1.150	0.922
100	1.051	0.974
110	0.948	1.009
120	0.840	1.026
130	0.723	1.043

### Missing Notes to Table 8.18:

<sup>a</sup>Sizing shown is recommended where any gas generated in receiver must return up condensate line to condenser without restricting condensate flow. Water-cooled condensers, where receiver ambient temperature may be higher than refrigerant condensing temperature, fall into this category.

<sup>b</sup>Pipe inside diameter is same as nominal pipe size.

- Notes: 1. Table capacities are in tons of refrigeration.  
 $\Delta p$  = pressure drop from line friction, psi per 100 ft of equivalent line length  
 $\Delta t$  = corresponding change in saturation temperature, °F per 100 ft
2. Line capacity for other saturation temperatures  $\Delta t$  and equivalent lengths  $L_e$

$$\text{Line capacity} = \text{Table capacity} \left( \frac{\text{Table } L_e}{\text{Actual } L_e} \times \frac{\text{Actual } \Delta t}{\text{Table } \Delta t} \right)^{0.55}$$

3. Saturation temperature  $\Delta t$  for other capacities and equivalent lengths  $L_e$

$$\Delta t = \text{Table } \Delta t \left( \frac{\text{Actual } L_e}{\text{Table } L_e} \right) \left( \frac{\text{Actual capacity}}{\text{Table capacity}} \right)^{1.8}$$

4. Tons based on standard refrigerant cycle of 105°F liquid and saturated evaporator outlet temperature. Liquid tons based on 20°F evaporator temperature.
5. Thermophysical properties and viscosity data based on calculations from NIST REFPROP program Version 6.01.
6. For brazed Type L copper tubing larger than 1 1/8 in. OD for discharge or liquid service, see Safety Requirements section.
7. Values based on 105°F condensing temperature. Multiply table capacities by the following factors for other condensing temperatures.

Cond. Temp., °F	Suction Line	Discharge Line
80	1.267	0.873
90	1.163	0.924
100	1.055	0.975
110	0.944	1.005
120	0.826	1.014
130	0.701	1.024

### Missing Notes to Table 8.19:

<sup>a</sup>Sizing shown is recommended where any gas generated in receiver must return up condensate line to condenser without restricting condensate flow. Water-cooled condensers, where receiver ambient temperature may be higher than refrigerant condensing temperature, fall into this category.

<sup>b</sup>Pipe inside diameter is same as nominal pipe size.

- Notes: 1. Table capacities are in tons of refrigeration.  
 $\Delta p$  = pressure drop from line friction, psi per 100 ft of equivalent line length  
 $\Delta t$  = corresponding change in saturation temperature, °F per 100 ft
2. Line capacity for other saturation temperatures  $\Delta t$  and equivalent lengths  $L_e$

$$\text{Line capacity} = \text{Table capacity} \left( \frac{\text{Table } L_e}{\text{Actual } L_e} \times \frac{\text{Actual } \Delta t}{\text{Table } \Delta t} \right)^{0.55}$$

3. Saturation temperature  $\Delta t$  for other capacities and equivalent lengths  $L_e$

$$\Delta t = \text{Table } \Delta t \left( \frac{\text{Actual } L_e}{\text{Table } L_e} \right) \left( \frac{\text{Actual capacity}}{\text{Table capacity}} \right)^{1.8}$$

4. Tons based on standard refrigerant cycle of 105°F liquid and saturated evaporator outlet temperature. Liquid tons based on 20°F evaporator temperature.
5. Thermophysical properties and viscosity data based on calculations from NIST REFPROP program Version 6.01.
6. For brazed Type L copper tubing larger than 5/8 in. OD for discharge or liquid service, see Safety Requirements section.
7. Values based on 105°F condensing temperature. Multiply table capacities by the following factors for other condensing temperatures.

Cond. Temp., °F	Suction Line	Discharge Line
80	1.170	0.815
90	1.104	0.889
100	1.035	0.963
110	0.964	1.032
120	0.889	1.096
130	0.808	1.160

### Missing Notes to Table 8.20:

<sup>a</sup>Sizing shown is recommended where any gas generated in receiver must return up condensate line to condenser without restricting condensate flow. Water-cooled condensers, where receiver ambient temperature may be higher than refrigerant condensing temperature, fall into this category.

<sup>b</sup>Pipe inside diameter is same as nominal pipe size.

- Notes: 1. Table capacities are in tons of refrigeration.  
 $\Delta p$  = pressure drop from line friction, psi per 100 ft of equivalent line length  
 $\Delta t$  = corresponding change in saturation temperature, °F per 100 ft
2. Line capacity for other saturation temperatures  $\Delta t$  and equivalent lengths  $L_e$

$$\text{Line capacity} = \text{Table capacity} \left( \frac{\text{Table } L_e}{\text{Actual } L_e} \times \frac{\text{Actual } \Delta t}{\text{Table } \Delta t} \right)^{0.55}$$

3. Saturation temperature  $\Delta t$  for other capacities and equivalent lengths  $L_e$

$$\Delta t = \text{Table } \Delta t \left( \frac{\text{Actual } L_e}{\text{Table } L_e} \right) \left( \frac{\text{Actual capacity}}{\text{Table capacity}} \right)^{1.8}$$

4. Tons based on standard refrigerant cycle of 105°F liquid and saturated evaporator outlet temperature. Liquid tons based on 20°F evaporator temperature.
5. Thermophysical properties and viscosity data based on calculations from NIST REFPROP program Version 6.01.
6. For brazed Type L copper tubing larger than 2 1/8 in. OD for discharge or liquid service, see Safety Requirements section.
7. Values based on 105°F condensing temperature. Multiply table capacities by the following factors for other condensing temperatures.

Cond. Temp., °F	Suction Line	Discharge Line
80	1.163	0.787
90	1.099	0.872
100	1.033	0.957
110	0.966	1.036
120	0.896	1.109
130	0.824	1.182

**Page 284:**

Equation 18.3 reads

$$“T = \left[ \frac{1}{1 - (f_d/f_n)^2} \right]”$$

but should read

$$“T = \left| \frac{1}{1 - (f_d/f_n)^2} \right|”$$

where the vertical lines in the equation are not brackets but absolute value notations.

**Page 372:**

The seventh line on this page currently reads “1 square foot EDR (equivalent direct radiation) = 240 Btu” but should read “1 square foot EDR (equivalent direct radiation) = 240 **Btu/h**”