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european network of transmission system operators for gas

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THE EUROPEAN NATURAL GAS NETWORK 2016

CAPACITIES AT CROSS-BORDER POINTS ON THE PRIMARY MARKET

All data provided on this map is for information purposes and shall be treated as indicative and non-contractual in nature, without pre-empting different outcomes of any possible discussion held at regional level.
Under no circumstances shall it be regarded as information intended for commercial use.

KEYS

- Q1 Trading Points / Market Areas
- Cross-border interconnection point within Europe
- Cross-border interconnection point with third country (import/export)
- LNG Terminal/ entry point into transmission system
- LNG Export Terminal
- Small scale LNG liquefaction plant
- Intra-country or intra balancing zone points
- Third country cross-border interconnection point
- Cross-border Europe *Under construction or Planned*
- Cross-border third country import/export *Under construction or Planned*
- LNG Import Terminal *Under construction or Planned*
- LNG Export Terminal *Under construction or Planned*
- Small scale LNG liquefaction plant *Under construction or Planned*

Transport by pipeline: under 24" / 24" to 36" / 36" and over / project

Transport by tanker: LNG route / LNG route project

Gas Reserve areas: drilling platform / gas field

Gas storage facilities: LNG Peak Shaving / Acquifer / Salt cavity - cavern / Depleted (Gas) field on shore / offshore / Other type / Unknown / Gas storage *project*

Countries: ENTSOG Member Countries / ENTSOG Associated Partner / ENTSOG Observers / Other Countries

Nr	Location		System Operators : logos				
027	Griespass (CH) / Passo Gries (IT)		FLUXYS SWISSGAS				
	FluxSwiss	Swan Rete Gas	622,6	Y B	10,552	11,379	
	Swissgas	Snam Rete Gas		N B	10,552	10,552	
	System Operators		Capacity	Flow	Min GCV	Max GCV	

Capacity: 622,6 — Max. technical physical capacity in GWh/d

Where different Maximum Technical Capacities are defined by the neighbouring TSOs for the same Interconnection Point, the lesser rule is applied.
If capacity information is available only on one side of the border due to confidentiality reasons, the available figure is selected for publication. Interconnections shown on map only when firm technical capacity is existing.

Flow: Y | B — refers to the 2nd TSO on the row; N | B — refers to the 1st TSO on the row

Available flow direction for each TSO:
B - Point physically bi-directional TSO can offer firm capacity in both directions
Y | - TSO offers firm capacity in one direction, and virtual backhaul capacity in the other
N | - TSO offers firm capacity in one direction

GCV: 10,552 | 11,379 — Min. Max. — Assumed GCV for conversion to Mio Nm³ (d (kWh/Nm³, reference combustion temperature 25C)

000 Virtual point — : Not applicable; Summer Capacity : Indicated in case extra capacity is available during summer months

ENTSOG currently comprises 45 TSO members, 2 Associated Partners and 4 Observers

Capacity data based on TYNDP 2017.
data collection related to the situation on 1st of January 2016
Current capacity data can be found at https://transparency.entsog.eu

polaris — scale = 1 : 8.000.000 — Map version : April 2016

CROSS-BORDER INTERCONNECTION POINTS WITHIN EU AND WITH NON-EU COUNTRIES (EXPORT)

001	Zeebrugge IZT						
	Interconnector	Interconnector	630,1	B	11,500	11,630
	Fluxys Belgium		803,4			
002	Zelzate						
	Fluxys Belgium	Gasunie TS	271,2		11,630	11,630
	Gasunie TS	Fluxys Belgium	406,8	B	11,630	11,630
	Zelzate (Zebra Pijpleiding)						
	Fluxys Belgium	Zebra Pijpleiding	122,0	B	10,600	11,630
003	Zandvliet 16-gas						
	Gasunie TS	Fluxys Belgium	47,2		11,630	11,630
004	Poppel (BE) / Hilvarenbeek / Zandvliet L (NL)						
	Fluxys Belgium	Gasunie TS	644,8	Y	9,770	9,770
005	's-Gravenvezeer Oiburo (BE) / 's-Gravenvezeer / Oiburo (NL)						
	Gasunie TS	Fluxys Belgium	343,6	Y	11,630	11,630
006	Eynatten 1 (BE) / Lichtenbusch / Raeren (DE)						
	Fluxys Belgium	GASCADE	129,5	B	11,630	11,630
	GASCADE	Fluxys Belgium	173,9			
	Eynatten 2 (BE) / Lichtenbusch / Raeren (DE)						
	Fluxys Belgium	Fluxys TENP		B	11,200	11,630
	Fluxys Belgium	Open Grid Europe	183,4	B	11,630	11,630
	Fluxys Belgium	Thyssengas		B	Y	10,600	11,700
	Fluxys TENP	Fluxys Belgium			11,200	11,630
	Open Grid Europe	Fluxys Belgium	178,3	B	11,630	11,630
	Thyssengas	Fluxys Belgium		B	Y	10,600	11,700
007	GDLux (BE) / Bras Petange (LU)						
	Fluxys Belgium	CREOS Luxembourg	48,8	Y	N	11,300	11,630
008	Remich						
	Open Grid Europe	CREOS Luxembourg	38,7	Y	N	11,300	11,630
009	Blaregnies (BE) / Taisnières D (FR) (Segeo / Trout)						
	Fluxys Belgium	GRTgaz	640,0	B	Y	11,400	11,630
	Fluxys Belgium	GRTgaz		B	Y	11,400	11,630
010	Blaregnies L (BE) / Taisnières B (FR)						
	Fluxys Belgium	GRTgaz	230,0	Y	N	9,770	9,770
011	Bocholtz						
	Gasunie TS	Fluxys TENP	443,7	Y	N	10,900	12,500
	Gasunie TS	Open Grid Europe					
	Bocholtz-Vetschau						
	Gasunie TS	Thyssengas	24,0	Y	N	10,600	12,500
012	Zevenaar						
	Gasunie TS	Open Grid Europe	463,3	Y	8,900	10,800
	Gasunie TS	Thyssengas					
013	Winterswijk						
	Gasunie TS	Open Grid Europe	178,6	Y	8,900	10,800
014	Vlieghuis						
	Gasunie TS	RWE	35,0	Y	10,800	12,500
	Vlieghuis (NL) / Kalle (DE) (RWE)						
	RWE DEA Speicher	Gasunie TS	4,7	B	-	-
	Gasunie TS	RWE DEA Speicher	7,7	B	-	-
015	Epe (DE) (Enreco) / Enschede (NL)						
	Gasunie TS	Enreco	46,9	B	-	-
	Enreco	Gasunie TS	93,8	B	-	-
	Epe (DE) (Essent) / Enschede (NL)						
	Gasunie TS	Essent	46,9	B	-	-
	Essent	Gasunie TS	93,8	B	-	-
	Epe (DE) (Nuon) / Enschede (NL)						
	Gasunie TS	Nuon	84,4	B	-	-
	Nuon	Gasunie TS	117,2	B	-	-

(1) Interconnection points between German storages and GTS
The capacities indicated do not allow to enter the German transmission systems.

016	Bunde (DE) / Oude Statenzijl (NL) (GASCADE)						
	GASCADE	Gasunie TS	298,1	B	Y	10,800	12,200
	Bunde (DE) / Oude Statenzijl (NL) (GUD)						
	Gasunie TS	Gasunie DTS	64,3		10,800	12,200
	Gasunie DTS	Gasunie TS	35,4		10,800	12,200
	Bunde (DE) / Oude Statenzijl (NL) (OGE)						
	Gasunie TS	Open Grid Europe	71,5		11,000	12,200
	Open Grid Europe	Gasunie TS	162,2		11,000	12,200

(2) GTS entries and Gasunie DTS entries at Bunde (DE) OGE, GUD-E, GASCADE and Bunde (DE) to Oude Statenzijl (NL) are limited to 178,0 GWh/d of 1,117,0 GWh/d. GTS exits at Bunde (DE) OGE, GUD-E, GASCADE are limited to 178,0 GWh/d

	Bunde (DE) / Oude Statenzijl (L) (NL) (GTG Nord)						
	Gasunie TS	Gasransport Nord	76,2	Y	8,900	10,800
	Bunde (DE) / Oude Statenzijl (L) (NL) (GUD)						
	Gasunie TS	Gasunie DTS	192,4	Y	8,900	10,800
	Etzel (DE) (Crystal) / Oude Statenzijl (NL)						
	Crystal	Gasunie TS	82,3	B	-	-
	Gasunie TS	Crystal	49,3	B	-	-
	Etzel (DE) (EKB) / Oude Statenzijl /Etzel (NL)						
	EKB	Gasunie TS	94,8	B	-	-
	Gasunie TS	EKB	53,7	B	-	-
	Etzel (DE) (OAM) / Tietjerksteerwolde / Oude Statenzijl /Etzel (NL)						
	OAM	Gasunie TS	71,8	B	-	-
	Gasunie TS	OAM	56,7	B	-	-
017	Nüttermoor (DE) (EWE) (N / Oude Statenzijl (N) (NL)						
	EWE Gasspeicher	Gasunie TS	29,8	B	11,000	12,200
	Gasunie TS	EWE Gasspeicher	36,5	B	11,000	12,200
	Nüttermoor (DE) (EWE) Reruto / Oude Statenzijl (NL)						
	Uniper	Gasunie TS	45,8	B	11,000	12,200
	Gasunie TS	Uniper	40,3	B	11,000	12,200

(3) Interconnection points between German storages and GTS
The capacities indicated do not allow to enter the German transmission systems.

017	Julianadorp (GTG / Bolgzand (BBL)						
	Gasunie TS	BBL company	574,4	Y	11,000	11,000
018	Bacton (UK)						
	National Grid Gas	Interconnector	650,1	B	11,000	11,500
	Interconnector	National Grid Gas	803,4			
	Bacton (BBL)						
	BBL company	National Grid Gas	494,0	Y	11,000	11,000
019	Moffat						
	National Grid Gas	GNI (UK)	431,7	Y	11,000	11,000
	National Grid Gas	Premier Transm.					
021	Oberkappel						
	GRTgaz Deutschland	Gas Connect Austria	199,4		11,200	11,200
	Open Grid Europe	Gas Connect Austria				
	Gas Connect Austria	GRTgaz Deutschland	159,9		11,200	11,200
	Gas Connect Austria	Open Grid Europe				
022	Überackern Bay / Mosdorfmoor (DE)						
	GRTgaz Deutschland	GRTgaz	577,1	Y	11,200	11,200
	Open Grid Europe	GRTgaz				
023	Überackern ABG (AT) / Überackern (DE)						
	Gas Connect Austria	bayernets		Y	11,250	11,290
	Gas Connect Austria	Open Grid Europe	54,7	Y	B	-	-
	Überackern RUHG (AT) / Überackern 2 (DE)						
	Gas Connect Austria	bayernets	174,6		11,190	11,290
	bayernets	Gas Connect Austria	113,8			
025	Murfeld (AT) / Ceriak (SI)						
	Gas Connect Austria	Plinovodi	112,5	Y	11,190	11,317
026	Tarvisio (IT) / Arnoldstein (AT)						
	TAG	Snam Rete Gas	1.144,6	B	10,607	11,100
027	Griespass (CH) / Passo Gries (IT)						
	FluxSwiss	Snam Rete Gas	622,6	Y B	10,552	11,379
	Swissgas	Snam Rete Gas		N B	10,552	10,552
028	Wallbach						
	Fluxys TENP	FluxSwiss		Y	11,200	11,359
	Fluxys TENP	Swissgas	562,0	Y	N	11,200	11,200
	Open Grid Europe	FluxSwiss		Y	N	11,359	11,359
	Open Grid Europe	Swissgas		Y	N	-	-
029	Gorizia (IT) /Sempeter (SI)						
	Snam Rete Gas	Plinovodi	28,3		10,693	11,297
	Plinovodi	Snam Rete Gas	21,4		10,693	11,297
030	Rogatec						
	Plinovodi	Plinacro Ltd	33,7	Y	11,170	11,317
031	Oberaudorf (CH)						
	GRTgaz	FluxSwiss	22,0	Y	11,400	11,412
	GRTgaz	Swissgas		Y	N	11,400	11,400
036	Elund						
	Gasunie DTS	Energinet.dk	101,2	B	11,200	11,200
	Open Grid Europe	Energinet.dk			11,200	11,200
	Energinet.dk	Gasunie DTS	91,0	B	12,150	12,150
	Energinet.dk	Open Grid Europe			12,150	12,150
037	Dragør						
	Energinet.dk	Swedegas AB	88,0	Y	N	11,700	11,700
038	Malinow						
	GASCADE	GAZ-SYSTEM (DO)	164,9		11,070	11,080
	GAZ-SYSTEM (DO)	GASCADE	851,0			
039	Lasów						
	ONTRAS	GAZ-SYSTEM	48,2	Y	11,100	11,150
040	Brandov (CZ) / Stegal (DE)						
	NETRAGS	GASCADE	0,0	N	11,190	11,200
	Olbernhau (DE) / Hora Svatá Kateřiny (CZ)						
	GASCADE	NETRAGS	314,0	B	11,190	11,200
041	Hora Svatá Kateřiny (CZ) / Deutschneudorf Olyróv (DE)						
	NETRAGS	ONTRAS	197,2	B	11,100	11,250
	ONTRAS	NETRAGS	135,3	B			
042	Brandov-OPAL (DE)						
	OPAL Gastransport	NETRAGS		Y	11,200	11,250
	LBTG	NETRAGS	951,9	Y	11,200	11,250
	OPAL Gastransport	NETRAGS		Y	N	10,200	11,250
043	Waidhaus						
	NETRAGS	GRTgaz Deutschland	906,9	B	Y	11,190	11,230
	NETRAGS	Open Grid Europe					

Bio Firm capacity is offered from 06:00 cclk on 27 Feb until 06:00 cclk on 27 Mar 2016 (Capacity of 60 GWh/d is available)

044	Cieszyn (PL) / Česká Ties (CZ)						
	NETRAGS	GAZ-SYSTEM S.A.	38,0	Y	11,220	11,250

CZ > PL: 42,8 GWh/d from May to September

045	Lanžhot						
	NETRAGS	eustream	696,0	B	11,141	11,150
	eustream	NETRAGS	539,0			
046	Baumgarten						
	TAG	eustream		Y	B	11,141	11,150
	Gas Connect Austria	eustream		Y	B	11,141	11,150
	Gas Connect Austria	eustream	247,1	B	B	11,141	11,141
	Gas Connect Austria	eustream		B	B	11,141	11,150
	eustream	Gas Connect Austria		Y	B	11,141	11,150
	eustream	Gas Connect Austria	1.539,2	Y	B	11,141	11,150
	eustream	TAG		B	Y	11,141	11,150
047	Mosonmagyaróvár						
	Gas Connect Austria	FGSZ	129,7	Y	N	11,190	11,449
048	Kiskundorozsma						
	FGSZ	Srbijagas	143,1	N	11,210	11,466
049	Zvornik						
	Srbijagas	BH-gas	14,2	N	9,810	10,750
050	Kyustendil (BG) / Zidilovo (MK)						
	Bulgartransgaz	GA MA - Skopje	20,4	N	9,300	11,380
051	Kulata (BG) / Sidirokastron (GR)						
	Bulgartransgaz	DESFA	108,1	N	B	11,260	11,380
052	Strandzha (BG) / Malkoclar (TR)						
	Bulgartransgaz	Botas	478,3	N	-	11,380	11,380
053	Negru Voda I (RO) / Kardam (BG)						
	Transgaz	Bulgartransgaz	151,4	N	11,370	11,380

No data is published by the Romanian TSO in the (RO-BG) direction

	Negru Voda II, III (RO) / Kardam (BG)						
	Transgaz	Bulgartransgaz			11,380	11,400
	Transgaz	Bulgartransgaz	560,5		11,380	11,400

On KR-side there is only one physical point - Negru Voda 2, 3 (BG). Kardam (BG). On RO-site, there are two separate points - Negru Voda 0 and Negru Voda III. The data is published by the Romanian TSO in the (RO-BG) direction

054	Karksi						
	Latvijas Gaze	Elering	63,8	-	B	11,300	11,300
055	Klemenai						
	Amber Grid	Latvijas Gaze	67,4	B	-	11,341	12,002
	Latvijas Gaze	Amber Grid	65,0	-	B	11,399	11,476
056	Šakiai						
	Amber Grid	Gazprom	109,2	N	-	11,330	11,834
057	Csanadpalota						
	FGSZ	Transgaz	51,6			11,320	11,460
	Transgaz	FGSZ	2,5			11,130	12,060
058	Dravaszerdahely						
	FGSZ	Plinacro Ltd	76,7	Y	11,220	11,469
059	Dolni Bojanovice						
	SPP Storage	eustream	99,0		-	-
	eustream	VPP Storage	77,0		-	-

Capacity is offered with the aggregated capacity of the VP Lanžhot

060	Läb (SK) / Läb IV (AT)						
	Gas Connect Austria	NAFTA	75,4	B	-	-	-
	Gas Connect Austria	PIZ/CEGAS		B	-	-	-
	NAFTA	Gas Connect Austria	75,4	-	B	0,200	0,200
	PIZ/CEGAS	Gas Connect Austria		-	B	0,200	0,200
062	Haidach (AT) / Haidach USP (DE)						
	bayernets	astora	264,0	B	-	11,250	11,290
	bayernets	GSA LLC		B	-	11,250	11,290
	astora	bayernets	9,9	-	B	11,250	11,290
	GSA LLC	bayernets		-	B	11,250	11,290
063	Haverdale						
	Gasunie TS	Thyssengas	2,4	Y	8,500	10,700
066	Bizzarone						
	Snam Rete Gas		12,7	N	-	10,582	10,582
067	VIP IBERICO						
	Enagás	REN - Gasodutos	144,0		11,900	11,900
	REN - Gasodutos	Enagás	89,0		11,900	11,900
068	Jura						
	GRTgaz	Gaznat	37,4	Y	-	-	-
069	VIP Kiefersfelden - Pfronten						
	bayernets	AGGM	23,2	N	-	11,250	11,310
071	Budince						
	eustream	Ukrtransgaz	280,4	N	-	11,141	11,141
072	Uzghoni						
	Transgaz	Vnesnotorgovsky	1,3	N	-	11,130	11,130
074	Jengum (DE) (astora) / Oude Statenzijl (NL)						
	astora	Gasunie TS	203,4	-	B	-	-
	Gasunie TS	astora	138,5	B	-	-	-
	Jengum (DE) (EWE) / Oude Statenzijl (NL)						
	EWE Gasspeicher	Gasunie TS	203,4	-	B	-	-
	Gasunie TS	EWE Gasspeicher	138,5	B	-	-	-
075	Balassagyarmat (HU) / Veľké Zlievce (SK)						
	eustream	MGT	127,2	Y	B	11,141	11,141
076	VIP PIRINEOS						
	Enagás	TIGF	225,0		B	11,500	11,500
	TIGF	Enagás	165,5				
077	RC Basel						
	terranets bw	OGE	8,8	N	-	11,190	11,190
078	RC Lindau						
	terranets bw	Vorarlberger Erdgas	26,2	N	-	11,190	11,190
079	RC Thayngen-Fallentor						
	terranets bw	Erdgas Ostschweiz	13,1	N	-	11,190	11,190
080	Alveringem						
	GRTgaz	Fluxys Belgium	270,0		B	11,630	11,630
081	Misso Izborsk						
	Elering	Gazprom	210,0	B	-	11,300	11,300
	Gazprom	Elering	210,0	-	B	11,300	11,300

INTRA COUNTRY BALANCING ZONE INTERCONNECTION POINTS

100	Nybro						
	DONG Denmark	Energinet.dk Denmark	396,0	-	N	12,150	12,150
103	Kienbaum						
	GASCADE GASPOOL	Open Grid Europe NCG	66,6	Y		-	-
104	Broichweiden Süd						
	GASCADE GASPOOL	Thyssengas NCG	0,5	Y		10,800	11,700
105	Lamperheim IV						
	GASCADE GASPOOL	terranets bw NCG	33,7	Y		11,190	11,190
107	Bunder-Tief						
	Gasunie DTS GASPOOL	Open Grid Europe NCG	6,4	Y	B	-	-
109	Emsbüren-Berge						
	Gasunie DTS GASPOOL	Thyssengas NCG	6,6	Y		11,170	12,800
113	Steinitz						
	Open Grid Europe NCG	ONTRAS GASPOOL	34,4	B		-	-
	ONTRAS GASPOOL	Open Grid Europe NCG	66,6	B		-	-
114	Liaison Nord Süd						
	GRTgaz PEG North	GRTgaz PEG North	270,0	B		-	-
116	Wardenburg RG						
	Open Grid Europe NCG	Gasunie DTS GASPOOL	24,0	Y	B	-	-
118	Lamperheim I						
	GASCADE GASPOOL	Open Grid Europe NCG	14,9	Y		-	-
119	Gernsheim						
	GASCADE GASPOOL	GRTgaz DE NCG	106,2	Y		11,200	11,200
120	Rep. San Marino						
	Snam Rete Gas Italy	Snam Rete Gas Italy	5,3	N	-	10,512	10,512
124	GMS Bleiman						
	Bulgartransgaz NCTN BG	Bulgartransgaz CTNTT BG	32,7	N	-	-	-
125	Point of interconnection (PVHP) (PL)						
	GAZ-SYSTEM (DO) YAMAL	GAZ-SYSTEM Poland	234,4	B		11,070	11,080
126	Zone L-Gas GUD/OGE						
	Gasunie DE GASPOOL	Open Grid Europe NCG	36,2	Y		-	-
127	Carrickfergus						
	Premier Trans. NI	GNI (UK)	42,0	N		-	-
128	Vecés MGT / FGSZ						
	FGSZ	MGT	50,9	B		11,170	11,180
	MGT	FGSZ	127,1			11,180	11,183

TRADING POINTS / MARKET AREAS

400	NPTF	ENERGINET DK	DK-DK	
401	GTF (Bilateral Trading Point)	ENERGINET DK	DK-DK	
402	TTF	gasunie	NL-NL	
403	VHP GASPOOL	nowega gasunie pegas gasTransport FLUXYS NEL	DE-DE	
404	VHP NetConnect Germany	Gas Connect Austria terranets bw FLUXYS TENP	Physical Hub	
405	OTE	Fluxys	Virtual Hub	
406	NBP	nationalgrid	UK-UK	
407	IBP	Gas Networks Ireland	IE-IE	
408	PEG NORD	GRTgaz	FR-FR	
411	PSV	gasunie	NL-NL	
412	PVB	enagas	ES-PT	
413	MGP	EXAA	AT-AT	
414	CEGH	CEGH	AT-AT	
415	ZTP (Zeebrugge Trading Point in Zone)	FLUXYS BE	BE-BE	
417	VTP-GAZ-SYSTEM	GPIM	PL-PL	
418	ZEE (Zeebrugge Beach)	FLUXYS BE	BE-BE	
419	TRS	TIGF	FR-FR	

CROSS-BORDER INTERCONNECTION POINTS WITH NON-EU COUNTRIES (IMPORT)

200	St. Fergus						
	Gasco	National Grid Gas	705,8	N	Y	11,000	11,000
201	Dornum						
	Gasco	Gasunie DTS	721,4	N	Y	11,300	11,300
	Gasco	ontras Transport					
	Gasco	Open Grid Europe					
202	Emden (EPT1)						
	Gasco	Gasunie DTS GASPOOL	988,9	N	Y	11,300	12,100
	Gasco	Open Grid Europe NCG				12,100	12,100
	Gasco	Gasunie TS Netherlands				11,300	12,100
	Gasco	Thyssengas NCG				11,170	12,800

(1) GTS entries at Emden EPT and Emden EPT1 are limited to 1,117,0 GWh/d. GTS exits at Emden EPT and Emden EPT1 are limited by a cluster capacity of 1,117,0 GWh/d.

204	Zeebrugge ZPT						
	Gasco	Fluxys Belgium	480,5		11,630	11,630
205	Dunkerque						
	Gasco	GRTgaz	570,0	N	11,400	11,400
206	Easington						
	Gasco	National Grid Gas	793,3	N	11,000	11,000
207	Tarifa						
	GAL Gestoras Bolsistas	Enagás	444,0	-	N	11,630	11,630
208	Almeria						
	Gasco	Enagás	246,0	-	N	10,130	10,130
209	Mazara del Vallo						
	TPMC	Snam Rete Gas	1.077,0	-	N	11,100	11,100
210	Gela						
	Green Stream	Snam Rete Gas	386,8	-	N	10,987	10,987
211	Imatra						
	Gazprom	Gasum Oy	249,0	-	N	11,083	11,490
212	Kornett						
	Elering	Latvijas Gaze	290,0		11,300	11,300
	Latvijas Gaze	Elering	130,0		11,300	11,300
213	Kotlovka						
	Gazprom Transgaz Belarus	Belarus	325,4	-	N	11,230	11,350
214	Tietjerowka						
	Gazprom	GAZ-SYSTEM S.A.	7,3	-	N	11,270	11,270
215	Kondratki						
	Gazprom	GAZ-SYSTEM (DO)	1.024,3	-	N	11,079	11,079
216	Wysokoje						
	Gazprom	GAZ-SYSTEM S.A.	169,1	-	N	11,270	11,270
217	Drozdovichi (UA) - Drozdowicze (PL)						
	Ukrtransgaz	GAZ-SYSTEM S.A.	135,6	-	N	11,300	11,300
218	Uzhgorod (UA) - Velké Kapušany (SK)						
	Ukrtransgaz	eustream	2.288,5	-	N	11,141	11,141
219	Beregdaros 1,600 (HU) - Beregovo (UA) (Household)						
	Ukrtransgaz	FGSZ	402,4	-	N	11,346	11,483
221	Isaccea (RO) - Orlovka (UA)						

The capacity of Isaccea (RO) and Orlovka (UA) is conditioned by the Measurement Capacity Agreement signed between the two TSOs

I	Ukrtransgaz	Transgaz	152,1	-	N	11,419	11,410
II	Ukrtransgaz	Transgaz	288,7	-	N	11,400	11,400
III	Ukrtransgaz	Transgaz	274,6	-	N	11,400	11,400
222	Kipi (TR) / Kipi (GR)						
	Botas	DESFA	48,6	-	N	11,330	11,330
223	Vainka						
	Elering	Gazprom	35,7	B	-	11,300	11,300
	Gazprom	Elering	35,7	-	B	11,300	11,300
224	Greifswald						
	Nord Stream	LBTG	1.742,0	Y	N	-	-
	Nord Stream	OPAL Gastransport		Y	N	-	-
	Nord Stream	LBTG		Y	N	-	-
	Nord Stream	OPAL Gastransport		Y	N	-	-
	Nord Stream	Fluxys Deutschland		Y	N	11,200	11,200
	Nord Stream	Gasunie Deutschland		Y	N	-	-
	Nord Stream	GASAL		Y	N	-	-
	Nord Stream	NEL Gastransport		Y	N	-	-

(2) Data of 1st October 2015, the TSO GUD - Ibs. Nord. reserved capacity: Gasunie Deutschland 1,742,0 GWh/d, GASAL 1,742,0 GWh/d

225	Narva						
	Elering	Gazprom	12,6	B	-	11,300	11,300
	Gazprom	Elering	12,6	-	B	11,300	11,300
226	VP Medeuso Auth. Isaccea (RO-UA)						
	Ukrtransgaz	Transgaz	238,1	-	N	11,330	11,330

LNG TERMINAL'S ENTRY POINTS INTO TRANSMISSION SYSTEM

300	Zeebrugge LNG						
	Fluxy LNG	Fluxys Belgium	515,3	Y		11,630	11,630
301	Teesside						
	Teesside Gas and Liquids	National Grid Gas	168,1	-	N	11,000	11,000
302	Isle of Grain						
	Grain LNG	National Grid Gas	699,0	N		11,000	11,000
303	Milford Haven						
	Dragon LNG	National Grid Gas	948,1	-	N	11,000	11,000
	South Hook	National Grid Gas		-	N	11,000	11,000
304	Montoir de Bretagne						
	Elengy	GRTgaz PEG North	370,0	-	N	11,600	11,600
305	Fos (Tonkin / Cavaou)						
	Fosmax LNG	GRTgaz PEG South	410,0	-	N	11,600	11,600
	Elengy	GRTgaz PEG South		-	N	11,600	11,600
306	Panigaglia						
	GNL Italia	Snam Rete Gas	119,9	-	N	11,234	11,630
307	Cavarzere (Porto Levante / Adriatic LNG)						
	GNL Adriatico		0,0	-	N	9,591	10,595
	GNL Adriatico	Snam Rete Gas	290,5	-	N	11,003	11,003

(3) Data of 1st October 2015, the TSO Adriatic LNG reserved capacity: Snam Rete Gas 290,5 GWh/d, Gas Connect Austria 290,5 GWh/d

308	Agia Triada						
	DESFA	DESFA	149,9	-	N	12,050	12,050
309	Barcelona						
	Enagás	Enagás	544,3	-	N	11,630	11,630
310	Sagunto						
	Saggas	Enagás	279,1	-	N	11,630	11,630
311	Cartagena						
	Enagás	Enagás	376,8	-	N	11,630	11,630
312	Huelva						
	Enagás	Enagás	376,8	-	N	11,630	11,630
313	Mugardos						
	Reganosa S.DS	Reganosa	173,0	-	N	11,630	11,630
	Reganosa S.DS	Enagás		-	N	11,630	11,630

(4) Data is expressing the data of Mugardos as a result of a commercial agreement between Reganosa and Enagás, which is the exclusive operator of the plant.

314	Bilbao						
	BBG	Enagás	223,3	N	-	11,630	11,630
315	Sines						
	REN Atlantico	REN Gasodutos	192,8	B		11,900	11,900
	REN