

DELHI ELECTRICITY REGULATORY COMMISSION

PRESS NOTE - 31st AUGUST 2017

The Generation Companies - Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL), Transmission Licensee-Delhi TRANSCO Ltd. (DTL) and Distribution Licensees - Tata Power Delhi Distribution Limited (TPDDL), BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and New Delhi Municipal Council (NDMC), had filed their Petitions for true up of Aggregate Revenue Requirement (ARR) for FY 2014-15 & FY 2015-16 and for determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2017-18. After admission of the Petitions, Executive Summary of the Petitions was prepared and uploaded along with their Petitions on Commission's website for information to all stakeholders. Simultaneously, the comments were invited from all stakeholders on various tariff issues for which a Public Notice was issued in newspapers by the Commission. The Commission conducted the "Public Hearing" to consider the suggestions/inputs received from stakeholders, thereby giving adequate opportunity to all stakeholders to express their views on the matters pertaining to tariff determination.

The Commission, after duly analyzing the Petitions submitted by the Distribution Utilities and considering the suggestions / inputs from stakeholders has Trued up the ARR for FY 2014-15 & FY 2015-16.

Penalties have been imposed on the Distribution Licensees for non compliance of Regulations/Directives e.g. Renewable Purchase Obligation, Cash collection over Rs. 4000/-, Non achievement of AT&C loss targets etc.

Based on the True up of FY 2014-15 & FY 2015-16, Liquidation of Accumulated Revenue Gap has been observed.

Revenue (Gap)/Surplus at end of FY 2015-16 of Distribution Licensees (Rs. Cr.)

Sr. No.	Particulars	BRPL	BYPL	TPDDL	NDMC	Total
1	Opening (Gap)/Surplus for FY 2014-15 as per Tariff Order dtd. 29/09/2015	(5,105)	(3,051)	(3,351)	45	(11,463)
2	Revenue (Gap)/Surplus for FY 2014-15	(16)	(39)	157	(166)	(64)
3	Revenue (Gap)/Surplus for FY 2015-16	1,223	861	843	31	2,957
4	Total Liquidation during FY 2014-15 & FY 2015-16	1,206	821	1,001	(136)	2,893
5	Impact of Hon'ble APTEL Judgments	(334)	(432)	(103)	-	(869)
6	Closing Revenue Gap with impact of Hon'ble APTEL Judgments	(4,233)	(2,662)	(2,454)	(91)	(9,440)

The Commission has conducted Billing & Metering Audit and has further invited bids for Energy Audit for independent assessment of Technical & Commercial Losses of the Distribution Licensees.

The Commission has also appointed consultants for physical verification of 100% assets of DISCOMs.

The Aggregate Revenue Requirement (ARR) for FY 2017-18 has been estimated based on the normative parameters specified in DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017. The uncontrollable parameters viz., fuel cost, power purchase and sales are based on past trends of actual available information.

The ARR of FY 2017-18 as approved by the Commission and revenue surplus/(gap) for FY 2017-18 is:

Summary of ARR for FY 2017-18 of Distribution Licensees (Rs. Cr.)

Sr. No.	Particulars	BRPL	BYPL	TPDDL	NDMC	Total
A	ARR as claimed by Petitioner	9052	4892	7680	1148	22,772
B	ARR as approved by Commission	8414	4441	6449	1031	20,336
C	Revenue at Existing Tariff	8374	4483	6591	946	20,394
D	Revenue Surplus/(Gap) at Existing Tariff	(40)	42	142	(86)	58
E	Revenue at Revised Tariff	8457	4525	6648	1038	20,667
F	Revenue Surplus/(Gap) at Revised Tariff	43	83	198	7	331

As there is deficit in revenue for BRPL & NDMC, the Commission has decided to rationalize the Tariff for FY 2017-18 based on the Fixed Cost and Variable Cost incurred by the Distribution Licensees v/s Fixed Charges and Energy Charges recovered through Tariff.

Highlights of the Tariff Schedule for FY 2017-18

1. **No Change in the Energy Charges for all Categories**
2. Fixed Charges methodology has been revised for Domestic Category upto 5 kW from Rs./month basis to Rs./kW/month basis.
3. Fixed Charges for the consumers having sanctioned load upto 1 kW has been reduced by 50% from Rs. 40/month to Rs. 20/month.
4. The Domestic Tariff category has been extended to consumers running small commercial establishments from their households having sanctioned load upto 5 kW as against earlier restriction of JJ clusters having consumption upto 400 units/month.
5. In order to promote pollution free transportation & clean environment, separate Tariff category has been created for Charging Stations for E-Rickshaw/E-Vehicle with Tariff at flat rate of Rs. 5.50/kWh.
6. The limit for Sanctioned Load for Agriculture Category has been increased from 10 kW to 20 kW.
7. Gaushala and Paying Guest accommodation registered under any scheme of GoNCTD has been covered under Domestic category.
8. Commission has retained the prevailing ToD time slots, Surcharge and Rebate thereof.
9. There is no change in levy of additional surcharge of 8% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) for gradual liquidation of principal amount of the accumulated revenue gap as submitted by the Commission before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010.
10. The Commission has retained the prevailing limit of cash deposit upto Rs. 4,000/- at counters of DISCOMs.
11. The Commission has allowed payment of Electricity Bills upto Rs. 50,000/- in cash by the consumers at designated scheduled commercial bank branches.
12. The funding of amount of Rs. 694 Cr towards Pension Trust, as recommended by GoNCTD, shall be met partly through levy of surcharge @ 3.70% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) and the amount shall be directly credited to the Pension Trust account.

The Tariff Schedule shall be applicable with effect from 01/09/2017.

Electricity Tariff Schedule for FY 2017-18-NDMC

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES
1	DOMESTIC		
1.1	INDIVIDUAL CONNECTIONS		
A	0-200 Units	35 Rs./kW/month	4.00 Rs./kWh
B	201-400 Units	35 Rs./kW/month	5.95 Rs./kWh
C	401-800 Units	35 Rs./kW/month	7.30 Rs./kWh
D	801-1200 Units	35 Rs./kW/month	8.10 Rs./kWh
E	> 1200 Units	35 Rs./kW/month	8.75 Rs./kWh
1.2	SINGLE DELIVERY POINT FOR GROUP HOUSING SOCIETY (GHS)		
	Supply at 11kV	40 Rs./kW/month	6.00 Rs./kWh
2	NON-DOMESTIC		
2.1	NON- DOMESTIC LOW TENSION (NDLT)		
A	Up to 10 kW	115 Rs./kW/month	8.80 Rs./kWh
B	>10 kW/11kVA & ≤ 140 kW/150 kVA	130 Rs./kVA/month	8.50 Rs./kVAh
C	>140 kW / 150 kVA (400 volts) (No Supply on LT for load > 200kW/215 kVA)		
i	Where supply is given from NDMC sub-station	160 Rs./kVA/month	9.95 Rs./kVAh
ii	Where applicant provides built up space for sub-stations	135 Rs./kVA/month	8.80 Rs./kVAh
2.2	Non-Domestic High Tension (NDHT)		
	For supply at 11 KV and above (for load greater than 100kW/108 kVA)	130 Rs/kVA/month	8.40 Rs./kVAh
3	SMALL INDUSTRIAL POWER (SIP)	100 Rs./kVA/month	7.90 Rs./kVAh
4	PUBLIC LIGHTING		
4.1	Metered		
A	Street Lighting		7.30 Rs./kWh
B	Signals and Blinkers		7.30 Rs./kWh
4.2	Unmetered		
A	Street Lighting		7.80 Rs./kWh
B	Signals and Blinkers		7.80 Rs./kWh
5	RAILWAY TRACTION	150 Rs./kVA/month	6.80 Rs./kVAh
6	DELHI METRO RAIL CORPORATION (DMRC)		
	DMRC	130 Rs./kVA/month	6.10 Rs./kVAh
7	ADVERTISEMENTS AND HOARDINGS	600 Rs./month/hoarding	11.20 Rs./kVAh
8	TEMPORARY SUPPLY		
8.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge
8.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month
8.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff
9	CHARGING STATIONS FOR E-RICKSHAW/ E-VEHICLE ON SINGLE DELIVERY POINT		
9.1	Supply at LT	-	5.50 Rs./kWh
9.2	Supply at HT	-	5.00 Rs./kVAh

Electricity Tariff Schedule for FY 2017-18-NDMC

Notes:

1. For all categories other than Domestic, Fixed Charges are to be levied based on billing demand per kW/kVA or part thereof. Where the Maximum Demand (MD), as defined in *DERC (Supply Code and Performance Standards) Regulations, 2017*, reading exceeds sanctioned load/contract demand, a surcharge of 30% shall be levied on the fixed charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned load/contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer, for the relevant billing cycle.
2. **Time of Day (TOD) Tariff**
 - a. TOD tariff shall be applicable on all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 25kW/27kVA and above as shown in the table below.
 - b. Option of TOD tariff shall also be available for all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 11kW/12kVA to 25kW/27kVA. If the consumer who has opted for TOD of sanctioned load between 11kW/12kVA to 25kW/27kVA, the charges for up-gradation of meters, if any, shall be borne by respective consumers.
 - c. The Commission has decided to retain the Rebate during the Off Peak hours and Peak hours Surcharge at 20%. Optional ToD Consumers will have the option to move back to non-ToD regime only once within one Financial Year.
 - d. For other than Peak and Off-Peak hours normal Energy Charges shall be applicable.
 - e. Further, the Commission has reviewed the latest available Demand and Supply of Delhi and has revised the time slots for Peak and Off-Peak hours as follows:

Months	Peak Hours	Surcharge on Energy Charges	Off-Peak Hours	Rebate on Energy Charges
May-September	1300-1700 hrs and 2100-2400 hrs	20%	0300-0900 hrs	20%

3. Additional rebate of 2.5% on the Energy Charges for supply at 33/66 kV and 4% for supply at 220 kV shall be admissible.
4. Maintenance Charges on street lights, wherever maintained by DISCOMs, shall be payable @ Rs. 84/light point/month and material cost at the rate of Rs. 19/light point/month as per the Commission's Order dated 22 September 2009 in addition to the specified tariff. These charges are exclusive of applicable taxes and duties.
5. The valid Factory Licence shall be mandatory for applicability of Tariff under Industrial category: Provided that in case where the Factory Licence has expired and its renewal application is pending with the concerned authority, the DISCOMs shall bill such consumers as per Tariff applicable under Non Domestic category; Provided further that on renewal of the Factory Licence, the DISCOMs shall adjust the bills of such consumers as per applicable Tariff under Industrial category from the effective date of renewal of such Licence.
6. The Distribution Licensee shall levy PPAC after considering relevant ToD Rebate/Surcharge on energy charges available to the consumers.
7. For prepaid consumers, the additional rebate of 1% shall be applicable on the basic Energy Charges, Fixed Charges and all other charges on the tariff applicable.

Electricity Tariff Schedule for FY 2017-18-NDMC

8. The Single Point Delivery Supplier (Group Housing Societies) shall charge the Domestic tariff as per slab rate of 1.1 to its Individual Members availing supply for Domestic purpose and Non Domestic Tariff for other than domestic purpose. Any Deficit/Surplus due to sum total of the billing to the Individual Members as per slab rate of tariff schedule 1.1 and the billing as per the tariff schedule 1.2 including the operational expenses of the Single Point Delivery Supplier shall be passed on to the members of the Group Housing Societies on pro rata basis of consumption.
9. Individual Domestic Consumers availing the supply at single delivery point through Group Housing Society, shall claim the benefit of subsidy, applicable if any, as per the Order of GoNCTD. Group Housing Society shall submit the details of eligible consumers with consumption details and lodge claim of subsidy on behalf of individual members from DISCOMs.
10. The Single Point Delivery Supplier availing supply at NDHT shall charge the NDHT tariff to its LT consumers and in addition shall be entitled to charge an extra upto 5% of the bill amount at NDHT tariff to cover losses and all its expenses.
11. The Commercial Consumers of DMRC and DIAL who have sanctioned load above 215 kVA but served at LT (415 Volts) such consumers shall be charged the tariff applicable to Non-domestic LT (NDLT) category greater than 140kW/150kVA (415 Volts).
12. The rates stipulated in the Schedule are exclusive of electricity duty and other taxes and charges, as levied from time to time by the Government or any other competent authority, which are payable extra.
13. In the event of the electricity bill rendered by the Distribution licensee, not being paid in full within the due date specified on the bill, a surcharge @ 1.5% per month shall be levied. The LPSC shall be charged for the number of days of delay in receiving payment from the consumer by the Distribution Licensee, until the payment is made in full without prejudice to the right of the licensee to disconnect the supply after due date, in the event of non-payment in accordance with Section 56 of Electricity Act, 2003. This will also apply to temporary connections and enforcement cases, where payment of final bill amount after adjustment of amount as per directions of the Court and deposit, is not made by due date.
14. No payment shall be accepted by the Petitioner from its consumers at its own collection centres/mobile vans in cash towards electricity bill exceeding Rs. 4,000/- except from blind consumers, for court settlement cases & payment deposited by the consumers at designated scheduled commercial bank branches upto Rs. 50,000/-. Violation of this provision shall attract penalty to the level of 10% of total Cash collection exceeding the limit.
15. Wherever the Fixed or Energy Charges are specified in Rs. per kVAh, for the purpose of billing, the kVAh as read from the meter in the relevant billing cycle shall be used.

Other Terms and Conditions

1. DOMESTIC CATEGORY

1.1 Domestic Lighting, Fan and Power (Single Delivery Point and Separate Delivery Points/Meters)

Available to following:

- a. Residential Consumers
- b. Hostels of recognized/ aided institutions which are being funded more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies [local bodies include NDMC and MCDs (North, South & East)].
- c. Staircase lighting in residential flats separately metered.
- d. Compound lighting, lifts and water pumps etc., for drinking water supply and fire-fighting equipment in residential complexes, if separately metered.
- e. In group housing societies etc. for bonafide use of lighting/fan and power, subject to the provision that the supply is at single delivery point for combined lighting/fan & power.
- f. Dispensary/Hospitals/Public Libraries/School/College/ Working Women's Hostel/ Orphanage/ Charitable homes run and funded by more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies.
- g. Small Health Centre's approved by the Department of Health, Government of NCT of Delhi for providing Charitable Services only.
- h. Recognized Centre's for welfare of blind, deaf and dumb, spastic children, physically handicapped persons, mentally retarded persons, as approved by the Government of NCT of Delhi and other Government.
- i. Public parks except temporary use for any other purpose.
- j. Bed and Breakfast Establishments (Residential Premises) registered u/s 3 of the National Capital Territory of Delhi (Incredible India) Bed and Breakfast Establishments (Registration & Regulations) Act, 2007.
- k. Paying Guests/Students' Hostel registered under any scheme approved by GoNCTD.
- l. Places of worship.
- m. Cheshire homes/orphanage.
- n. Shelter Homes (including Night Shelters) approved by Delhi Urban Shelter Improvement Board, GoNCTD.
- o. Electric crematoriums.
- p. Gashala Registered under GoNCTD.
- q. Professionals i.e. individuals engaged in those activities involving services based on professional skills, viz Doctor, Lawyer, Architect, Chartered Accountant, Company Secretary, Cost & Works Accountant, Engineer, Town Planner, Media Professional and Documentary Film Maker may utilize the domestic connection at their residence for carrying out their professional work in the nature of consultancy without attracting non-domestic tariff for the electricity consumed, provided that the area used for professional activity does not exceed the area permitted to be used for such activity in residential area under the Master Plan for Delhi, 2021 (MPD-2021), which as per MPD-2021 is permissible on any one floor only but restricted to less than 50% of the permissible or sanctioned FAR whichever is less on that plot or dwelling unit.
- r. Available, for loads up to 21 kW, to farm houses for bonafide domestic self use.
- s. The consumers running small commercial establishments from their households having sanctioned load upto 5kW shall be charged domestic tariff.
- t. Cattle Farms / Dairy Farms / Dhobi Ghat with a total consumption of not more than 400 units/month.

1.2 Domestic Connection on 11 kV single delivery point

Same as 1.1 - For GHS flats and for individuals having sanctioned load above 100 kW/108kVA

Group Housing Society (GHS) shall mean a residential complex owned/managed by a Group Housing Society registered with Registrar, Cooperative Societies, Delhi / registered under Societies Act, 1860 and for sake of brevity the definition shall include residential complex developed by a Developer and approved by appropriate authority.

2. NON-DOMESTIC

2.1 Non-Domestic (Low Tension) – NDLT

Available to all consumers having load (other than the industrial load) up to 200 kW/215 kVA for lighting, fan & heating/cooling power appliances in all non-domestic establishments as defined below:

- a. Hostels/Schools/Colleges/Paying Guests
- b. Auditoriums, Lawyer Chambers in Court Complexes, Hospitals, nursing homes/diagnostic Centres other than those run by Municipal Corporation of Delhi or the Government of NCT of Delhi (other than those covered under domestic category).
- c. Railway's (other than traction), Hotels and restaurants
- d. Cinemas
- e. Banks/Petrol pumps
- f. All other establishments, i.e., shops, chemists, tailors, washing, dyeing etc. which do not come under the Factories Act.
- g. Fisheries, piggeries, poultry farms, floriculture, horticulture, plant nursery
- h. Farm houses being used for commercial activity
- i. DMRC for its commercial activities other than traction.
- j. DIAL for commercial activities other than aviation activities.
- k. Ice-cream parlours
- l. Any other category of consumers not specified/covered in any other category in this Schedule

2.2 Non-Domestic High Tension (NDHT): Non-Domestic Power at 11 kV or above at Single Delivery Point for Commercial Complexes

- a. Available to consumers having load (other than industrial load) above 100 kW/108 kVA for Non-Domestic establishments including pumping loads of DDA/MCD and supply to Delhi Metro Rail Corporation (DMRC) Ltd. for their on-going construction projects etc and for commercial purposes other than traction.
- b. Available to commercial complexes having load more than 100kW/108kVA for group of consumers for non-domestic use.

3. Small Industrial Power (SIP): Available to Industrial consumers including lighting, heating and cooling load.

4. PUBLIC LIGHTING: Street lighting, Signals & Blinkers

- a. All street lighting consumers including MCD, DDA, PWD/CPWD, Slums depts./ DSIIDC /MES / GHS etc.
- b. Traffic signals and blinkers of Traffic Police

5. RAILWAY TRACTION (other than DMRC): Available for railway traction for sanctioned load above 100 kW/108 kVA.

6. DELHI METRO RAIL CORPORATION : Available to Delhi Metro Rail Corporation (DMRC) for traction load

7. ADVERTISEMENT/ HOARDINGS

Electricity for lighting external advertisements, external hoardings and displays at departmental stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway/Metro Stations, airport which shall be separately metered and charged at the tariff applicable for "Advertisements and Hoardings" category, except such displays which are for the purpose of indicating/displaying the name and other details of the shop, commercial premises itself. Such use of electricity shall be covered under the prevailing tariff for such shops or commercial premises.

8. TEMPORARY SUPPLY

- a. Available as temporary connection under the respective category
- b. Domestic tariff without temporary surcharge shall be applicable for Religious functions of traditional and established characters like Ramlila, Dussehra, Diwali, Holi, Dandiya, Janmashtami, Nirankari Sant Samagam, Gurupurb, Durga Puja, Eid, Christmas celebrations, Easter, Pageants and cultural activities like NCC camps, scouts & guides camps etc.

9. CHARGING OF E-RICKSHAW/ E-VEHICLE

- a. **Charging Stations for E-Rickshaw/ E-Vehicle on Single Delivery Point:** Available to charging stations as per the provisions of DERC SOP Regulations, 2017.
- b. Tariff applicable for charging of batteries of E-Rickshaw / E-Vehicle at premises other than at Charging Stations meant for the purpose shall be the same as applicable for the relevant category of connection at such premises from which the E-Rickshaw / E-Vehicle is being charged.

INTERPRETATION/ CLARIFICATION

In case of doubt or anomaly, if any, in the applicability of tariff or in any other respect, the matter will be referred to the Commission and Commissions decision thereon shall be final and binding.