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NDMC – NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA, SANSAD MARG, NEW DELHI-110001

Website: www.ndmc.gov.in

PUBLIC NOTICE

REQUEST FOR PUBLIC RESPONSE

Petition for Approval of True-up of FY 2012-13 and Aggregate Revenue Requirement

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Tariff Petition for FY 2014-15

1. New Delhi Municipal Council (hereinafter referred to as "NDMC") has filed its True-up of FY 2012-13 and Aggregate Revenue Requirement & Tariff Petition for FY 2014-15 on February 4, 2014 before the Hon'ble Delhi Electricity Regulatory Commission (hereinafter referred to as "Commission") for determination of Aggregate Revenue Requirement (ARR) for FY 2014-15 and corresponding Tariff adjustment for FY 2014-15 under the provisions of the Electricity Act, 2003, and the provisions of the DERC (Terms and Condition of Wheeling Tariff & Retail Supply Tariff) regulations 2011 issued by the Commission on 2nd December 2011 for Aggregate Revenue Requirement for the Second Control Period commencing from FY 2012-13 to FY 2014-15.
2. The salient features of Petitions are provided below:

Table 1: Summary of ARR and Revenues for NDMC at existing Retail Supply Tariff (RST)

Particulars	MYT Period		
	FY13 (Actual)	FY14 (Estimates)	FY15 (Projected)
Power Purchase or Energy Available (MU)	1393.08	1642.11	1681.37
Sale of Power (MU)	1291.25	1469.40	1524.02
Expenditure (A)	1105.37	1347.96	1418.66
Cost of power purchase	669.07	841.30	893.45
Inter-State Transmission charges	58.66	61.59	64.67
Intra-state Transmission (Delhi Transco) charges			
SLDC fees and charges			
Wheeling charges payable to other distribution licensee			
O&M Expenses	144.79	252.71	268.78
Depreciation	38.72	40.57	41.40
Allocated Administrative and Civil Engineering Dept Exp	92.44	45.37	45.37
Advance against depreciation			
RoCE	101.69	106.42	104.99
Income Tax			
Truing Up Expense			
DTL Claim			
Less (B)	18.17	21.41	22.48
Other Income (Including income from wheeling charges)	18.17	21.41	22.48
Income from other business allocated to Licensed business			
Aggregate Revenue Requirement (A-B) (=C)	1087.20	1326.55	1396.18
Revenue from sale of power at existing tariff (D)	884.81	1032.51	1027.33
Revenue Gap at existing Tariff (D-C)	(202.39)	(294.04)	(368.85)

3. Recovery of Revenue Gap during the FY 2014-15 – NDMC as per the ARR and revenue at the existing tariff has a revenue gap of Rs 368.85 Crores for FY 2014-15. The above revenue gap is planned to be bridged by proposing revised tariff rates. NDMC proposes to adopt a tariff revision plan wherein, for FY 2014-15 a set of tariff rates for each category of the consumer are proposed so as to bridge the entire revenue gap for FY 2014-15. Energy charges and fixed charges are proposed to be modified in order to recover the revenue gap. NDMC has proposed fixed charge to be increased by flat 60% and energy charges by 15%-38% for different consumers for FY 2014-15. The proposed tariff structure is as follows:

Tariff Categories	FY 2014-15 Proposed		
	Fixed Charges	Energy Charges	
Domestic			
Single Delivery Point	Kw/Month	/kWh	
0-200 units	32	3.90	
201-400 units	32	5.00	
401-800 units	32	6.20	
above 800 units	32	7.00	
Non – Domestic			
Non-Domestic (Low Tension) up to 100kW/108kVA	Upto 10 kW (Rs /kW/Month)	80	9.00
	More than 10kW and less than and up to 100 kW/108 kVA (Rs /KVA/month)	96	10.20
More than 100kW/108kVA	Where supply is given from NDMC sub-station	240	10.50
	Where applicant provides built up space for sub-stations	216	9.85
Non-Domestic High Tension (NDHT)* Supply at 11 KV	More than 100kW/108kVA	200	9.25
		Kw/month	/KVAh
Small Industrial Power-SIP		80	8.70
Public Lighting (including lights)			7.00
		KVA/month	/KVAh
DMRC		200	6.50
		Kw/month	/KVAh
Advertisements and Hoardings		800	13.85
JJ clusters	flat rate	250	Per month

4. Performance of NDMC during FY 2014-15:

- **Loss Reduction:** The AT&C loss level has been estimated at 9.36% during the year at a collection efficiency of 100%.

5. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address on or before 15 May 2014. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi -110 017.

Email id: secyderc@nic.in Telefax:011-26673608

6. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.
7. A copy of the Petition can be purchased from the head-office of the Petitioner located at Palika Kendra, Sansad Marg, New Delhi on any working day from 16th April 2014 to 15th May 2014 between 11 a.m. and 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of "Secretary, NDMC" payable at New Delhi.
8. The complete Petition is available at our website (www.ndmc.gov.in) as well as at the web-site of the Commission (<http://www.derc.gov.in>). Copy of the Petition is available for inspection at our Head Office as well as at the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m.

For NDMC

Sd/-

Sh. Vikas Anand

I.A.S.

Secretary