



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1079/DERC/2013-14/ 741

Petition No. 06/2014

In the matter of: **True Up Petition for FY 2012-13 and Aggregate Revenue Requirement for the FY 2014-15.**

AND

In the matter of:

New Delhi Municipal Council
Through its : Secretary
Palika Kendra,
New Delhi.

...Petitioner/Licensee

Coram:

Sh. P. D. Sudhakar, Chairperson
Sh. J. P. Singh, Member &
Sh. B.P. Singh, Member

ORDER

(Date of Order:17.07.2014)

M/s. New Delhi Municipal Council filed a Petition for True Up for FY 2012-13 and Aggregate Revenue Requirement for the FY 2014-15 which was admitted by the Commission vide Order dated 05.03.2014. Highlights of the Petition were widely publicised through advertisement in newspapers. In pursuance of the advertisement, some of the consumers/consumer groups/stakeholders furnished comments and suggestions which were replied to by the Petitioner. The comments and suggestions of the public and/or their representatives and the arguments advanced by the Petitioner have been taken note of.

After having considered the above, the Commission in exercise of the power vested in it by the Electricity Act, 2003 and Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011, hereby approves the Tariff Schedule which shall be an integral part of the detailed Tariff Order to be issued by the Commission shortly.

The Petitioner shall take immediate steps to implement the said Order, so as to make the revised tariffs applicable from 17.07.2014

This Tariff Schedule/Order shall remain in force till replaced by a subsequent Tariff Order and/or is amended, reviewed or modified, in accordance with the provisions of the Electricity Act, 2003 and the Regulations made there under.

(B. P. Singh)
MEMBER

(J.P. Singh)
MEMBER

(P. D. Sudhakar)
CHAIRPERSON

CERTIFIED TRUE COPY

PREETI NEGI
Junior Law Officer
Delhi Electricity Regulatory Commission

TARIFF SCHEDULE:

	Category	Fixed Charges ¹	Energy Charges ²
1	Domestic		
	0-200 units	20 Rs /kW/month	325 Paisa/kWh
	201-400 units	20 Rs /kW/month	460 Paisa/kWh
	401-800 units	20 Rs /kW/month	600 Paisa/kWh
	801-1200 Units	20 Rs /kW/month	675 Paisa/kWh
	Above 1200 Units	20 Rs /kW/month	800 Paisa/kWh
1.2	Single delivery point on 11kV for CGHS		
	First 40%	25 Rs /kW/month	460 Paisa/kWh
	Next 30%	25 Rs /kW/month	600 Paisa/kWh
	Next 20%	25 Rs /kW/month	675 Paisa/kWh
	Balance 10%	25 Rs /kW/month	800 Paisa/kWh
	<i>In case of cooperative group housing societies having independent connection for common facilities through separate meter, energy charges shall be billed at domestic category. Rebate of 10% is admissible on energy charges having supply at 11kV and rebate is not applicable for supply at LT.</i>		
2	Non-Domestic		
2.1	Non-Domestic (Low Tension) up to 100kW/108KVA		
a	Up to 10 kW	75 Rs/kW/month	760 Paisa/kWh
b	More than 10 kW (11kVA) and less than and upto 100 kW (108kVA)	90 Rs/kVA/month	805 Paisa/kVAh
c	More than 100kW/108kVA		
i.	Where supply is given from NDMC sub-station	150 Rs/kVA/month	835 Paisa/kVAh
ii.	Where applicant provides built up space for sub-stations	135 Rs/kVA/month	785 Paisa/kVAh
2.2	Non-Domestic High Tension (NDHT)*		
	For supply at 11 KV and above (for load greater than 108 kVA)	125 Rs/kVA/month	715 Paisa/kVAh ³
	<i>*The single point delivery supplier shall charge the NDHT tariff to its LT Consumers and in addition shall charge an extra 5% of the bill amount at NDHT Tariff to cover losses and all expenses.</i>		
3	Small Industrial Power (SIP)⁴	50 Rs/kW/month	695 Paisa/kVAh
4	Public Lighting		
	Metered		
a	Street Lighting ⁵		730 Paisa/kWh
b	Signals and Blinkers		730 Paisa/kWh
	Unmetered		
	Street Lighting ⁵		780 Paisa/kWh
	Signals and Blinkers		780 Paisa/kWh
5	Railway Traction⁶	150 Rs/kVA/month ⁷	680 Paisa/kVAh ³
6	Delhi Metro Rail Corporation (DMRC)³		
6.1	DMRC (Supply at 220 kV and 66 kV)	125 Rs/kVA/month	610 Paisa/kVAh ³
7	Advertisements and Hoardings	500 Rs/month/hoarding	1120 Paisa/kVAh
8	Temporary Supply		

8.1	For a total period of		
8.1.1	Less than 16 Days	50% of the relevant category	Higher by 30% (Temporary Surcharge) of the relevant category
8.1.2	More than or equal to 16 days	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category
8.2	For Residential Cooperative Group housing connections and other Residential connections	Same as that of relevant category	Same as Domestic Category without Temporary Surcharge
8.3	For religious functions of traditional and established characters and cultural Activities	Same as Domestic Category	Same as Domestic Category without Temporary Surcharge
8.4	For Major construction projects	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category

Notes on Superscripts

- For all categories other than Domestic, Fixed/demand charges are to be levied on billing demand on per kW/kVA or part thereof, basis. Where the MDI reading exceeds sanctioned load/contract demand, a surcharge of 30% shall be levied on the fixed charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned load/ contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer, for the relevant billing cycle.
- Time of Day (TOD) Tariff[#] - TOD tariff shall be applicable on all consumers (other than domestic) whose sanctioned load/MDI (whichever is higher) is 50kW/54kVA and above as shown below. Option of ToD Tariff shall be available for all consumers (other than domestic) at their option whose sanctioned load / MDI (whichever is higher) is 25 kW / 27kVA to 50 kW/54 kVA .

Month	Peak hours	Surcharge on Energy Charges	Off-Peak hours	Rebate on Energy Charges
April-September	1500-2400 Hrs	20%	0000-0600 Hrs	25%
October-March	1700-2300 Hrs	20%	2300-0600 Hrs	25%

For other than peak and off-peak hours normal energy charges will be applicable.

Note: The additional impact due to ToD tariff on the bill received by the management of commercial complexes may be recovered/adjusted by the SPD manager by spreading this component of tariff on pro-rata basis on the users of the complex.

- The incumbent shall be entitled for a rebate of 2.5% on the energy charges on 11 kV rates for availing supply at 33/66 kV and 4% for supply at 220 kV.
- For Industrial consumers having valid NDMC Factory License.
- Maintenance Charges on street lights would be additional to the specified tariff @ Rs. 84/light point/month and material cost at the rate Rs 19/point/month as per the Commission's Order dated 22 September 2009 till further amended by the Commission. These charges will be payable to the DISCOM only if maintenance services are provided by the DISCOM and these are exclusive of applicable taxes and duties.
- Tariffs for Northern Railways Traction are based on the supply being given through a single point delivery and metering point at single voltage. An additional capacity blockage charge is also applicable which is to be calculated as Rs.1260 x (2.97 A +5) where A is contract/maximum demand, whichever is higher, in MVA subject to a minimum of Rs.25,000.
- The simultaneous maximum demand for all metering points shall be considered for levy of demand violation charges.

Note: (i) The above tariff rates shall be subject to an additional surcharge of 8% on the fixed and energy charges (excluding LPSC, Arrears, E-tax etc.) towards recovery of past accumulated deficit.

- (ii) The 8% surcharge is not to be levied on PPAC and PPAC should not be levied on 8% surcharge.
- (iii) The 8% surcharge should not be levied on the load violation surcharge as the penalty of 30% is already inherent in the load violation surcharge.
- (iv) The distribution licensee should levy PPAC after considering rebate on energy charges available to the customer.
- (v) In case of prepaid consumers, the rebate is applicable on the basic energy and fixed charges and all other charges should be calculated on the tariff applicable after rebate.
- (vi) The commercial consumers of DMRC who have sanctioned load above 215 kVA but served at LT (415 Volts) such consumers shall be charged the tariff applicable to Non-domestic LT (NDLT) category greater than 100kW/108kVA (415 Volts).

Other Terms and Conditions of the Tariff

Sl. No.	Category	Availability	Character of Service
1. Domestic	1.1 Domestic Lighting/Fan and Power (Single Delivery Point and Separate Delivery Points/Meters)	<p>A) Available to following categories of consumers:</p> <p>Residential consumers</p> <p>Hostels of recognized/aided institutions being funded more than 90% by NDMC/local bodies or Government of the NCT of Delhi or Central Government.</p> <p>Staircase lighting on residential flats separately metered.</p> <p>Compound lighting, lifts and water pumps etc., for drinking water supply and fire fighting equipment in residential complexes, if separately metered.</p>	<p>AC 50 Hz,</p> <p>Single phase,</p> <p>230 Volts for load up to 10 kW & AC 50 Hz, three phase, 400 Volts for loads beyond 10 kW AC 50 Hz, 3 phase, 11 kV beyond 100 kW (108 kVA)</p>